

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
OIL CONSERVATION DIV
815 1st St.
ARTESIA, NM 88210-2034
Form approved.

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OP

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

FO

1a TYPE OF WORK: DRILL ☒ DEEPEN ☐

b TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2 NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA) 6137

3 ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4511

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 900' FWL
At top proposed prod. zone (SAME) Unit M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 7 miles southeast of Artesia, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'
(Also to nearest drlg. unit line if any)

16. NO. OF ACRES IN LEASE 120

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 609'

19. PROPOSED DEPTH 2500'

20. ROTARY OR CABLE TOOLS* Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3458'

22. APPROX. DATE WORK WILL START* February 15, 1996

DESIGNATION AND SERIAL NO.
NM-NM-7714

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA

7. UNIT AGREEMENT NAME
West Red Lake Unit 8910089700

8. FARM OR LEASE NAME, WELL NO.
West Red Lake Unit #58 3491

9. API WELL NO.
30-015- 28780

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA) 51300

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section M-5-T18S-R27E

12. COUNTY OR PARISH
Eddy County

13. STATE
New Mexico

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OIL CON. DIV.

DIST. 2

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	14"	Conductor	40'	Redimix
12 1/4"	8 5/8", J-55	24 ppf	1000'	300 sx Lite + 200 sx Class C
7 7/8"	5 1/2", J-55	15.5 ppf	2500'	100 sx Lite + 200 sx Class C

* Cement will be circulated to surface on all casing strings.

Devon Energy plans to drill to 2500' +/- to test the San Andres Formation for commercial quantities of oil. If the San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program
Surface Use and Operating Plan
Exhibit #1 - Blowout Prevention Equipment
Exhibit #1-A - Choke Manifold
Exhibit #2 - Location and Elevation Plat
Exhibit #3 - Planned Access Roads
Exhibit #4 - Wells Within a One Mile Radius
Exhibit #5 - Production Facilities Plan
Exhibit #6 - Rotary Rig Layout
Exhibit #7 - Casing Design Parameters and Factors
H₂S Operating Plan

The undersigned accepts all applicable terms, conditions, stipulation, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: Nationwide
BLM Bond File No.: CO-1104

Approval Subject to
General Requirements and
Special Stipulations
Attached

Part ID-1
1-26-96
New Loc & API

NOV 29 10 50 AM '95

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED E. L. Buttross, Jr.

TITLE E. L. BUTTROSS, JR.
DISTRICT ENGINEER

DATE November 27, 1995

*(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ Yolanda Vega TITLE ASSISTANT AREA MANAGER DATE 1-17-96

See Instructions On Reverse Side