

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

AUG 23 1996

OIL CON. DIV.
DIST. 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 900' FWL, Unit M, Sec. 5-18S-27E

NM-7714
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
West Red Lake Unit 8910089700
8. Well Name and No.
West Red Lake Unit #58
9. API Well No.
30-015-28780
10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)
11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/22/96 thru 03/28/96 RU Wedge WL, ran GR/CCL/CBL/VDL from 2157'. Perf'd w/1 JSPF @ 1540', 1586', 1602', 1618', 1635', 1650', 1650', 1768', 1788', 1790', 1797', 1818', 1824', 1852', 1858', 1864', 1874', 1882', 1886', 1925', 1930', 1935', 1941', 1952', 1967', 1986', 1996'; total 26 holes (.40" EHD). Acidized w/2500 gals 15% NEFE acid + 52 BS at AIR 6 BPM w/2500 psi. Frac'd perfs 1540 - 1996' w/15,000 gals prepad (2% KCL wtr + 2 drums Prokem scale inhibitor)+ 101,000 gals 30# X-Link gel + 7000# 100 mesh sd + 357,000# 20/40 Brady sd +24,000# 16/30 RD sd @ AIR 40 BPM w/1575 psi. ISIP 1360 psi. Ran 2 7/8" tbg, SN set @ 2040', ran pump & rods. Pump testing.

ACCEPTED FOR RECORD
AUG 23 1996
acs
BLM

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AUG 12 12 34 PM '96
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SOF
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14. I hereby certify that the foregoing is true and correct

Signed E.L. Buttross Jr.
(This space for Federal or State office use)

E.L. Buttross, Jr.
DISTRICT ENGINEER

Date 08-07-96

Approved by _____ Title _____ Date _____
Conditions of approval, if any: