

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM. Oil Conservation Division
Artesia, NM 88210-2836

SUBMIT IN DUPLICATE

FORM APPROVED

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-3260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL & 900' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO. OIL CON. DIV. 171796
12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUNDED 3/4/96
16. DATE T.D. REACHED 3/8/96
17. DATE COMPL. (Ready to prod.) 3/28/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3458'
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2200'
21. PLUG, BACK T.D., MD & TVD 2155'
22. IF MULTIPLE COMPL., HOW MANY* N/A
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1540 - 1996'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN LD/CNL/GR & DLL/MSFL/GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55	24	1010'	12 1/4"	surf/300 sx Lite+ 350 sx CI "C"
5 1/2"	J-55	15.5	2206'	7 7/8"	surf/135 sx Lite + 235 sx CI C

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2040'	

31. PERFORATION RECORD (Interval, size and number) 1540 - 1996' (.40" EHD) w/26 holes				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
1540 - 1996'				2,500 gals 15% NEFE + 52 BS	
1540 - 1996'				15,000 gals prepac + 101,000 gal 30# X-link gel + 7000# 100 mesh sd + 357,000# 20/40 Brady sd + 24,000# 16/30 RD sd @ AIR 40 RPM w/1575 psi, ISIP 1360 psi	

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/3/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) producing
DATE OF TEST 4/3/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 56	GAS-MCF. 140	WATER-BBL. 311	GAS-OIL RATIO 2500/1
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE	OIL-BBL. 56	GAS-MCF. 140	WATER-BBL. 311	OIL GRAVITY-API (CORR.) 39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold

35. LIST OF ATTACHMENTS
logs and deviation survey reports

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E.L. Buttross, Jr.
TITLE DISTRICT ENGINEER
DATE August 7, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)