Form 31 .0-3 (December 1990)

## UNITED STATES DEPARTMENT = THE INTERIOR

SOMMOON SEPALATION DIV

Form approved.

	BUREAU OF LAI	- THE INTERIO ND MANAGEMENT	ARTESIA, NM 88	21 <del>0-283</del> 4 NM-NM-		IAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN					6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA		
a TYPE OF WORK: DRILL DEEPEN							
b TYPE OF WELL:					REEMENT NAME Lake Unit 8910089	700	
OIL X	OAS WELL Other	SINGLE	MULTIPLE ZONE	8.FARM OR	LEASE NAME, WELL	NO	
NAME OF OPERAT	OR  DEVON ENERGY CORPO	ORATION (NEVADA)	6137		Lake Unit #60	3491	
3. ADDRESS AND TELEPHONE NO.					9.API WELL NO. 30-015- 28781		
		E 1500, OKC, OK 73102 (4			AND POOL, OR WILDCA	AT .	
	LL (Report location clearly and in act & 1930' FWL		SUBJECT TO	Red Lake	(Q-GB-SA) S	1300	
Al surface 50 FS	5L & 1930 FWL	U/L	LIKE APPROVAL		., r., m., or block at -5-T18S-R27E	ND SURVEY OR AREA	
At top proposed prod.	Zone (SAME) N LOC		BY STATE	. Section IN	-5-1165-R2/E		
	ND DIRECTION FROM NEAREST TOWN OF		:	12. COUNT Eddy Co	Y OR PARISH	13. STATE New	
Approximately / nime	s southeast of Artesia, NM			Eddy C	Suncy	Mexico	
5.DISTANCE FROM PROPO LOCATION TO NEAREST		16.NO. OF ACRES IN LEASE	· · · · · · · · · · · · · · · · · · ·		17.NO. OF ACRES		
PROPERTY OR LEASE L	INE, FT. 660°	120	n (B/Pelmaier	- margar	TO THIS WELL		
(Also to nearest drlg unit line).  8. DISTANCE FROM PROPO	SED LOCATION*	19.PROPOSED DEPTH	d-view in	<del>!))                                   </del>	20.ROTARY OR CA	BLE TOOLS*	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 810'		2500'		***************************************	Rotary		
GL 3549 3 4 31	ther DF, RT, GR, etc.)		JAN 19 653		PPROX. DATE WORK WI	ILL START*	
3. SIZE OF HOLE	GRADE, SIZE OF CASING	PROPOSED CASING AND CE	The second true become	<u>۷</u> ,	OIIANATTY /	OF CHARDY	
17 1/2"	14"	Conductor	40'		QUANTITY OF CEMENT  Redimix		
12 1/4"	8 5/8", J-55	24 ppf	1000'		300 sx Lite + 200 sx Class C		
7 7/8"	5 1/2", J-55	15.5 ppf	2500'		100 sx Lite + 200 sx		
* Cement will be circ	culated to surface on all casing stri	1	1	I			
Devon Energy plans will be plugged and a	to drill to 2500'+/- to test the San abandoned per Federal regulations.	Andres Formation for commerci Programs to adhere to onshore	al quantities of oil. If the San oil and gas regulations are or	Andres is de utlined in the	eemed non-commerc following exhibits a	cial, the wellbore and attachments.	
Drilling Program		The undersigned acc	epts all applicable terms, con	ditions, stipu	lation, and restriction	ons concerning	
Surface Use and Ope Exhibit #1 - Blowout	erating Plan Prevention Equipment	operations conducte	d on the leased land or portio	n thereof, as			
Exhibit #1-A - Choke	e Manifold	Bond Coverage: Na					
Exhibit #2 - Location Exhibit #3 - Planned		BLM Bond File No.	: CO-1104	, j	2	21	
	ithin a One Mile Radius		Part ID 1-26- Newbox 4	1-1	•	<b>₹</b> 11 <>>	
Exhibit #5 - Producti Exhibit #6 - Rotary I			1-26-	96	<u> </u>	rii	
Exhibit #7 - Casing I	Design Parameters and Factors		A 1. 4	APT	· 22	<	
H <sub>2</sub> S Operating Plan			MILWW NE	//	Anny of	eri Co	
					, , , , , , , , , , , , , , , , , , , ,		
					5 <b>5</b>		
to drill or deepen dire	SCRIBE PROPOSED PROGRAM ctionally, give pertinent data on su	: If proposal is to deepen, give dabsurface locations and measured	ata on present productive zon and true vertical depths. Given	e and propos ve blowout p	sed new productive 2 reventer program, i	one. If proposal f any.	
4.		NS	5 L -				
SIGNED	E. L. B. Strong	E. L. BU	TTROSS, JR. ICT ENGINEER DA	ATE Novem	nber 20, 1995		
This space for Feder	ral or State office use)				APPROVAT SU	BJECT TO S	
ERMIT NO			APPROVAL DATE		GENERAL REQ	UIREMENTS AN	
pplication approval does n	not warrant or certify that the applicant ROVAL, IF ANY:	holds legal or equitable title to those r	ights in the subject lease which w	ould entitle th	SPECIAL STIP! ATTACHED	DATIONS operations thereon.	
PPROVED BY	/s/ Yolanda Vega	TITLE ASSISTAN	NT AREA MANAGER	'nат	E /- 17	-96	
				DAI	~		

See Instructions On Reverse Side