

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV. FORM APPROVED  
Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

MAY 29 1996

OIL CON. DIV.

DIST. 2

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
50' FSL & 1930' FWL, Unit N, Sec. 5-18S-27E

5. Lease Designation and Serial No.  
ARTESIA, NM 88210-2834  
NM-7714

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
West Red Lake Unit 8910089700

8. Well Name and No.  
West Red Lake Unit #60

9. API Well No.  
30-015-28781

10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, TD'd & set csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 14:15 hrs, 3/16/96.

Ran 8 5/8" surface csg as follows: 24 jts, 8 5/8", 24#, J-55, 8rd ST&C, 1002'. Guide shoe @ 1013', float collar @ 974'.

Cemented csg as follows: Lead - 300 sx 35/65 POZMIX "C" + 6% gel + 2% CaCl<sub>2</sub> + 1/4 lb/sk celloflakes. Tail - 200 sx Class "C" + 2% CaCl<sub>2</sub> + 1/4 lb/sk celloflakes. Topped w/3 yds Ready-mix. Circ'd cmt to surface.

Reached TD of 2200' @ 3:15 hrs on 3/21/96.

Ran 5 1/2" prod csg as follows: 51 jts, 5 1/2", 15.50#, J-55, 8rd LT&C, 2202.96'. Float shoe @ 2200 float collar @ 2153'.

Cemented csg as follows: Lead - 135 sx 35/65 POZ "C" + 6% gel + 5 pps salt + 1/4 ppg Flocele, (wt 12.7 ppg, yield 1.94 cft/sk). Tail - 235 sx Class "C" + 2% CaCl<sub>2</sub> + .3% FL-52 + 1/4 ppg Flocele, (wt 14.8 ppg, yield 1.34 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed E. J. Buttross Jr.

ERNIE BUTTROSS  
Title DISTRICT ENGINEER

Date 04/30/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date flm