T STATES

N.M. O. Jons. Division

AC 15.7	LAND MANAGEMENT 811 S. 1	st Street FORM APPROVED	
BUREAU OF	Artesia.	NM 88210-2834bpires March 31, 1993	
ounder Notice	S AND REPORTS ON WELLS	5. Lease Designation and Serial No.	
SUNDAT NOTICES	or to deepen or reently to a different reservoi	г. NM-7714	
I so not use this form for proposals to drill	or to deepen or reentry to a different reservoi	6. If Indian, Allottee or Tribe Name	
C. K. C.			
SUBMIT IN TRIPLICATE		N/A	
Type of Well	AUG 29 1996	7. If Unit or CA, Agreement Designation	
Oil Gas □ Other Well	निध्य ह व १९५६	West Red Lake Unit 8910089700	
Name of Operator	ada) OIL CON. D	8. Well Name and No.	
DEVON ENERGY CORPORATION (NEV	₩ West Red Lake Unit #60		
3. Address and Telephone No.		9. API Well No.	
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527		30-015-28781	
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area	
50' FSL & 1930' FWL, Unit N, Sec. 5-18S-27E		Red Lake (Q-GB-SA)	
		11. County or Parish, State	
		Eddy County, NM	
CHECK ADDRODDIATE BOY	e) TO INDICATE NATURE OF NOTICE	REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION		
TIPE OF SUBWINGSION	11120170		
Notice of Intent	Abandonment	Change of Plans	
7	Recompletion	New Construction	
Subsequent Report	Plugging Back	☐ Non-Routine Fracturing ☐ Water Shut-Off	
T pro a de la companya Nadisa	Casing Repair Altering Casing	Conversion to Injection	
J Final Abandonment Notice	Other Completion	Dispose Water	
	Other Completion	(Note: Report results of multiple completion on Well	
2 Death Day and a Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starti	Completion or Recompletion Report and Log form.)	
locations and measured and true vertical depths for all mark		ing any proposed work. If wen is uncedically diffice, give subsu	
M/05/06 thm, 04/11/06 PII Wedge W	L. RAN CBL from 2145' to surface. Perf	dw/1 ISPF at 1536' 1540' 1553'	
	20', 1733', 1736', 1747', 1770', 1776', 17		
, , , , , , , , , , , , , , , , , , , ,	35', 1944', 1955', 1966', 1975' and 1991'	,	
Acidized perfs 1536-1991' down casin	g w/2500 gals 15% NEFE Acid + 62 BS A	AT AIR 6.6 BPM W/1800 PSI. ISIP	

1750 PSI, 15 mins 1007 psi.

Frac'd Perfs 1536-1991' down casing w/15,000 gals Prepad + 67,000 gals 30# X-Link gel + 7000# 100-Mesh sd + 364,000# 20/40 BRADY sd + 30,000# 16/30 RC sd at AIR 50 BPM w/2881 psi.

Ran 2 7/8" production tubing. SN set at 2032'. Ran pump and rods, began pumping.				
	ACCEPTED FOR RECORD			
·		AUG 2 7 1956 acs		
14. I hereby certify that the foregoing is true and correct	ERNIE BUTTRO	BLM		
Signed E. Billions	Title DISTRICT ENG		3/12/96	
(This space for Federal or State office use)				
Approved by	Title	Date _		