

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
N.M. Oil Cons. Division

8113 1st Street
Artesia NM 88210-2834

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
West Red Lake Unit 8910089700

8. FARM OR LEASE NAME, WELL NO.
West Red Lake Unit #60

9. API WELL NO.
30-015-28781

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5-18S-27E

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-3266 (405) 557-1550

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 50' FSL & 1930' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

1/17/96

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED 3/16/96
16. DATE T.D. REACHED 3/21/96
17. DATE COMPL. (Ready to prod.) 4/11/96

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*
GL 3431

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2200
21. PLUG, BACK T.D., MD & TVD 2153

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 1536' - 1991'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	1013'	12 1/4"	surf/300 sx Poz C + 200 sx CI C	
5 1/2" J-55	15.5	2200'	7 7/8"	surf/135 sx Poz C + 235 sx CI C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2032'	

31. PERFORATION RECORD (Interval, size and number)

1536 - 1991' (.40" EHD) w/31 holes

ACCEPTED FOR RECORD

AUG 28 1996

BLM

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1536 - 1991'	2500 gals 15% NEFE + 62 BS
1536 - 1991'	15,000 gals Prepad + 67,000 gals 30W X-Link + 7000W 100-Mesh sd + 364,000W-20/40 Brady sd + 30,000-16/30 RC

33.* PRODUCTION

DATE FIRST PRODUCTION 4/15/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4/16/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 56	GAS-MCF. 62	WATER-BBL. 149	GAS-OIL RATIO 1100/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 56	GAS-MCF. 62	WATER-BBL. 149	OIL GRAVITY-API (CORR.) 39°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr.

E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

DATE August 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)