

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
50' FSL & 1930' FWL, Unit N, Sec. 5-18S-27E

5. Lease Designation and Serial No.  
NM-7714

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
West Red Lake Unit 8910089700

8. Well Name and No.  
West Red Lake Unit #60

9. API Well No.  
30-015-28781

10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA)

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf &amp; treat</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is dispositionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/6/97 - Perf'd w/1 SPF @ 1191', 92', 93', 94', 1247', 58', 60', 61', 83', 84', 98', 1307', 63', 64', & 65'.

8/7/97 - Acidized perfs 1191'-1365' w/1500 gals 15% NEFE acid + 32 ball sealers @ AIR 6 BPM & 1619 psi. ISIP 1300 psi, 15 min 580 psi. Frac'd w/12,500 gals XL gelled water + 40,000# 20/40 Brady sand + 8,000# 16/30 CRC sand @ AIR 30 BPM & 2554 psi. ISIP 2376 psi, force closure 865 psi.

8/11/97 - Ran 2 7/8" tubing, SN @ 1941'. Hung well on.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. CLARK  
SEP 03 1997  
BLM

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title Engineering Technician Date 8/27/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: