Form 3160-5 (June 1990)

Approved by \_\_\_\_\_\_\_Conditions of approval, if any:

## UNI STATES DEPARTMEN I OF THE INTERIOR

SUNDRY NOTICES AND REPORTS ON WELLS  Ob not use this form for proposals to drill or to deepen or reently to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals  SUBMIT IN TRIPLICATE  1 Type of Well   Gas   G	BUREAU OF	LAND MANAGEMENT	FORM APPROVED  Budget Bureau No. 1004-0135 Expires March 31, 1993
Type of Well   Gas   One   One   West Red Lake Unit 8910089700   S. West Red Lake Unit 891008970   S. West Red Lake Unit 8910089700   S. West Red Lake Unit 891008970   S. West Red Lake Unit 891000970   S. West Red Lak	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No. NM-7714
Subsequent Report   Subs	SUBMIT IN TRIPLICATE		
2. Name of Operator 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 236,3611 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 50' FSL & 1930' FWL, Unit N, Sec. 5-18S-27E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Plugging Back Altering Casing Other Perf& treat Other Perf& treat Substrate tocations and nessured and tree vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked from the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked from the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked from the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates. Including estimated date of starting any proposed were remarked and the vertical depths for all markers and zones pertinent dates. Including any proposed were remarked and the	1. Type of Well  Oil Gas Well Other		
9. API Well No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (495) 235 3611  4. Location of Well (Footage, Sec., T. R. M., or Survey Description)  50' FSL & 1930' FWL, Unit N, Sec. 5-18S-27E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandonment  Recompletion  Non-Reside Fragming  Altering Casing  Other Perf & rest  Casing Repair  Altering Casing  Other Perf & rest  Convertinity to Injugon  13. Describe Proposed or Completed Operations (Clearly state all pentiment details), and give pertition to this work.*  8/6/97 - Perf'd w/1 SPF @ 1191', 92', 93', 94', 1247', 58', 60', 61', 83', 84', 98', 1307', 63', 64', & 65'.  8/7/97 - Acidized perfs 1191'-1365' w/1500 gals 15% NEFE acid + 32 ball scalers @ AIR 6 BPM & 1619  psi. ISIP 1300 psi, 15 min 580 psi. Frac'd w/12,500 gals XL gelled water + 40,000# 20/40 Brady sand + 8,000# 16/30 CRC sand @ AIR 30 BPM & 2554 psi. ISIP 2376 psi, force closure 865 psi.  8/11/97 - Ran 2 7/8" tubing, SN @ 1941'. Hung well on.  ACCEPTED FOR RECORD  (ORIG. SCD.) DAVID  SEP 0 3 1997  BLM  Karen Byers  Title Engineering Technician  Date \$1.5000 Sec. T. R. M., or Survey Description of Exploratory Area  9. APIWell No. 30-0-15-28781  10. Field and Pool, or Exploratory Area  Red Lake (C-GB-SA)  11. County or Parish, State  Eddly County, NM  Proposed Frace  Charge Performent  Charge Performent	2. Name of Operator		8. Well Name and No.
4. Location of Well (Footage. Sec., T. R., M., or Survey Description)  50' FSL & 1930' FWL, Unit N, Sec. 5-18S-27E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Subsequent Report  Final Abandonment  Recompletion  Other Berta Reput  Casing Repair  Other Perf. & treat  Other Perf. & treat  Other Perf. & treat  Subscriptions and measured and true vertical depths for all markens and coxes perment to this work.}  8/6/97 - Perf'd w/1 SPF @ 1191', 92', 93', 94', 1247', 58', 60', 61', 83', 84', 98', 1307', 63', 64', & 65'.  8/7/97 - Acidized perfs 1191'-1365' w/1500 gals 15% NEFE acid + 32 ball scalers @ AIR 6 BPM & 1619  psi. ISIP 1300 psi, 15 min 580 psi. Frac'd w/12,500 gals XL gelled water + 40,000# 20/40 Brady sand + 8,000# 16/30 CRC sand @ AIR 30 BPM & 2554 psi. ISIP 2376 psi, force closure 865 psi.  **Accepted for Record of Title Engineering Technician  Date Of The Perf. Record of Title Engineering Technician  Date Of Title Engineering Technician	The second secon		9. API Well No.
Subsequent Report    Subsequent Report   Pinal Abandonment Notice   Altering Casing   Other Perf & treat   Convertison to Ingroon	The state of the s		
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION    Abandonment   Charge of Plans   Pl	· · · ·		Red Lake (Q-GB-SA)
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent			
Notice of Intent  Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Final Abandonment Notice    Abandonment Notice   Abandonment   Recompletion   New Equitaction   New Equitation   New Equ			Eddy County, NM
Notice of Intent		) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
Subsequent Report    Recompletion   New Configuration   New Config	TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report    Plugging Back   Casing Repair   Water Shap Off   Conversion to Integron   Plugging Back   Casing Repair   Water Shap Off   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion to Integron   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion to Integron   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion to Integron   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion to Integron   Conversion to Integron   Conversion to Integron   Plugging Casing   Conversion to Integron   Conversion   Conversion to Integron   Conversion   Conversion   Conversion   Conversion   Conversion   Conversion   Conversion   Conversion   Conversion   Con	Notice of Intent		
Final Abandonment Notice   Altering Casing   Other Pert & treat   Dispose Water   Other Pert & treat   Other Pert & treat   Dispose Water   Other Pert & trea	Subsequent Report	Plugging Back	Non-Routine Fracturing
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work it sell is distributed, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  8/6/97 — Perf'd w/1 SPF @ 1191', 92', 93', 94', 1247', 58', 60', 61', 83', 84', 98', 1307', 63', 64', & 65'.  8/7/97 — Acidized perfs 1191'-1365' w/1500 gals 15% NEFE acid + 32 ball sealers @ AIR 6 BPM & 1619 psi. ISIP 1300 psi, 15 min 580 psi. Frac'd w/12,500 gals XL gelled water + 40,000# 20/40 Brady sand + 8,000# 16/30 CRC sand @ AIR 30 BPM & 2554 psi. ISIP 2376 psi, force closure 865 psi.  8/11/97 — Ran 2 7/8" tubing, SN @ 1941'. Hung well on.  ACCEPTED FOR RECORD (CRIG. SGD.) DAVID SEP 0 3 1997  BLM  14. Thereby certify that the foregoing is true and correct  Karen Byers  Title Engineering Technician  Date 8/27/97	Final Abandonment Notice	Altering Casing	Conversion to Injection  Dispose Water
8/6/97 — Perf'd w/1 SPF @ 1191', 92', 93', 94', 1247', 58', 60', 61', 83', 84', 98', 1307', 63', 64', & 65'.  8/7/97 — Acidized perfs 1191'-1365' w/1500 gals 15% NEFE acid + 32 ball sealers @ AIR 6 BPM & 1619 psi. ISIP 1300 psi, 15 min 580 psi. Frac'd w/12,500 gals XL gelled water + 40,000# 20/40 Brady sand + 8,000# 16/30 CRC sand @ AIR 30 BPM & 2554 psi. ISIP 2376 psi, force closure 865 psi.  8/11/97 — Ran 2 7/8" tubing, SN @ 1941'. Hung well on.  ACCEPTED FOR RECORD (GRIG. SGD.) DAVID SEP 0 3 1997 BLM  14. Thereby certify that the foregoing is true and correct  Karen Byers Title Engineering Technician  Date 8/27/97	13. Describe Proposed or Completed Operations (Clearly state all r	pertinent details and give pertinent dates including assignated data of starting and	Completion or Recompletion Report and Log form.)
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Signed Karen Byers Title Engineering Technician Date 8/27/97	14. I baraby aggifuthat the formation is a second	(ORIG. SGD.) DAVID R. GL. SEP 0 3 1997	<b>A64</b>
Date U C   1	Kanna Rugan	Karen Byers	0/0-/0-
	(This space for Federal or State office use)	Title Engineering Technician	Date 8/27/47

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as any matter within its jurisdiction.

Title\_

Date.