Form 3160-5 (June 1990)

UNITED STATES DEPART. NT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M Oilons. Division

311 S. 18: Street

Arte 3 NM 88210-2834 Budget Bureau No. 1004-0135

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		5. Lease Designation and Serial No. NM-7714 6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	
1. Type of Well		7. If Unit or CA, Agreement Designation
⊠ÎOII Gas Uther Well Other	3200	West Red Lake Unit 8910089700
2. Name of Operator DEVON ENERGY CORPORATION (NEVA	14 Str. 50	8. Well Name and No. West Red Lake Unit #60
3. Address and Telephone No.	ARTES	9. API Well No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-28781
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
50' FSL & 1930' FWL, Unit N, Sec. 5-18S-27E		Red Lake (Q-GB-SA)
		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
12 Describe Proceed or Completed Organics (Cl.)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Administrative Order #WFX-726		
Work began on 12/15/97, clnd out sd fill to PBTD (2153'). TIH w/RBP & set @ 1460'. Tstd RBP. Set pkr above		
perfs, tstd csg to 500 psi, held. Established injection rate 7 bpm @ 1000 psi, Sptd 2 sxs sd on RBP. Squeezed		
Premier and U. San Andres perfs 1191-1365' w/100 sxs cl "C" cmt, followed by 50 sxs cl "C". WOC. Drld cmt		
f/1160-1375'. Tstd perfs to 500#. POOH w/RBP. Additionally Perf'd San Andres 1716', 18', 20', 32', 34', 36',		
38', 42', 44', 46', 48', 50', 70', 72', 74', 76', 78', 80', 90', 92', 94', 96', 1872', 74', 76', 98', 99', 1900', 64', 66',		
68', 70', 72', 74', 76', 78', 80', 82', 84', 90', 92', 96', & 98, for a total of 43 (.40" EHD) holes. Set pkr @ 1408. BJ		
Acidized Son Andres perfs 1536.1008? w/5000 sols 15% NIEFE and 8 25004 and 1 1000 to 1000 to 1000.		
Acidized San Andres perfs 1536-1998' w/5000 gals 15% NEFE acid & 2500# rock salt. ISIP 1490 psi. TIH w/2-		
3/8" 4.7# J-55 8rd IPC tbg & Baker Nickel plated J-Loc pkr, Set pkr @ 1466'. Ran MIT test to 400#, okay. Well		
converted to WIW 12/22/97	out 50 F	
	103-6-90 WILL	
14. I hereby certify that the foregoing is true and correct	Dad VD	CONTENTO FOR RELIGIO
1	Diana Keys	ACCEPTED FOR RECURD
Signed Deane Flus	Title Engineering Technician	ONG PREPARAMENTALEY
(This space for Federal or State office use)	And Lagineering (Commonai	ONIC HERE ASSOCIA
Approved by	Title	D&LM
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