

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV. FORM APPROVED
811 S. 1st ST. Budget Bureau No. 1004-0135
ARTESIA, NM Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

MAY 29 1996

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

OIL CON. DIV.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

DIST. 2

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2550' FSL & 990' FEL, Unit I, Sec. 8-18S-27E

5. Lease Designation and Serial No.
88210-2834
NM 7718

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
West Red Lake Unit 8910089700

8. Well Name and No.
West Red Lake Unit #64

9. API Well No.
30-015-28782

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Spud well @ 1800 hrs, 4/10/96.

Ran surface csg as follows: 25 jts, 8 5/8", 24#, J-55, ST&C, 1035.80'. Guide shoe @ 1033', float collar @ 997'.

Cemented csg as follows: 50 sx Class "C" + 2 lb/sk celloflakes + 10 lb/sk gilsonite + 2% CaCl₂ for 50% returns, (wt 12.6 ppg). Lead - 300 sx 35/65 POZMIX "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloflakes, (wt 12.7 ppg, yield 1.87 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂ + 1/4 lb/sk celloflakes, (wt 14.8 ppg, yield 1.34 cft/sk). Topped out w/2 yds Redimix. Circ'd cmt to surface.

Reached TD of 2350' @ 0045 hrs, 4/16/96.

Ran prod csg as follows: 56 jts, 5 1/2", 15.50#, J-55, LT&C. Float shoe @ 2350', float collar @ 2312'. Top - 44 jts, 1899'; middle 1 jt, 12'; bottom 11 jts, 449'.

Cemented csg as follows: Lead - 150 sx 35/65 POZMIX "C" + 6% gel + 5 lb/sk salt + 1/4 lb/sk celloflakes, (wt 12.7 ppg, yield 1.94 cft/sk). Tail - 310 sx (batch mixed) + 2% KCl + .3% FL-52 + 1/4 lb/sk celloflakes, (wt 14.8 ppg, yield 1.34 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed E. Buttross

ERNE BUTTROSS
Title DISTRICT ENGINEER

Date 05/03/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date James
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