Form 3160-5 (June 1990)

Conditions of approval, if any:

UNIT D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oi Jons. Division

811 S. 1st Street

FORM APPROVED

CIST

udget Bureau No. 1004-0135 Artesia, NM 88210-28 34 xpires March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS Lease Designation and Serial No. Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM 7718 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ Gas ⊠ Oil Weil West Red Lake Unit 8910089700 8. Well Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA)** West Red Lake Unit #64 9. API Well No. 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527 30-015-28782 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage. Sec., T., R., M., or Survey Description) Red Lake (Q-GB-SA) 2550' FSL & 990' FEL, Unit I, Sec. 8-18S-27E 11. County or Parish, State Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Subsequent Report Water Shut-Off Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Completion Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 04/25/96 thru 04/27/96 RU Wedge WL. Ran CBL from 2305' to surface. Perf'd w/1 JSPF at 1689', 1698', 1710', 1718', 1746', 1759', 1862', 1866', 1878', 1900', 1906', 1924', 1957', 1970', 1982', 1989', 2000', 2022', 2028', 2035', 2049', 2056', 2060', 2103', 2108', 2112', 2118', 2126'; Total 28 holes (.40" EHD). NOTE: MISFIRED AT 2118' (WHERE PLANNED) AND FOUND THAT GUN HAD FIRED AT 2108' (NOT PLANNED). Acidized Perfs 1689-2126' down csg w/2500 gals 15% NEFE ACID + 54 BS AT 6.5 BPM w/1300 PSI. ISIP 1408 PSI. 15 mins 918 PSI. Frac'd perfs 1689-2126' down csg w/15,000 gals Prepad + 53,000 gals 30# X-Link gel + 7000# 100-Meshsd + 273,000# 20/40 Brady sd + 32,000# 16/30 RC sd at AIR 43.8 BPM w/1654 PSI. ISIP 1539 PSI. Ran production tubing. Set SN at 2151'. Ran pump and rods. Began pumping. ACCEPTED FOR RECORD AUG 2 14. I hereby certify that the foregoing is true and correct **ERNIE BUTTROSS** BLM Title DISTRICT ENGINEER Date08/12/96. (This space for Federal or State office use) Approved by