

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

N.M. Oil Cons. Division
811 S. 1st Street
FORM APPROVED

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8244

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface -2250' FSL & 990' FEL
2550' *acc*
At top prod. interval reported below (SAME)
At total depth (SAME)

14. PERMIT NO.		DATE ISSUED 1/17/96		12. COUNTY OR PARISH Eddy County		13. STATE NM			
15. DATE SPUNDED 4/10/96		16. DATE T.D. REACHED 4/16/96		17. DATE COMPL. (Ready to prod.) 4/27/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3495		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2350		21. PLUG, BACK T.D., MD & TVD 2311		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. ROTARY TOOLS X	
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No		28. TYPE ELECTRIC AND OTHER LOGS RUN CBL			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	1033'	12 1/4"	surf/300 sx Poz C + 250 sx CL C	
5 1/2" J-55	15.5	2350'	7 7/8"	surf/150 sx Poz C + 310 sx mixed	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2151'	

31. PERFORATION RECORD (Interval, size and number)
1689 - 2126' (.40" EHD) 28 holes.
1993 acc

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1689 - 2126'	2500 gals 15% NEFE + 54 BS
1689 - 2126'	15,000 gals Prepad + 53,000 gals X-Link + 7000W 100-Mesh sd + 273,000W 30/40 Brady sd + 33,000 16/30 RC.

33.* PRODUCTION								
DATE FIRST PRODUCTION 4/28/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5/4/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 200	GAS-MCF. 260	WATER-BBL. 185	GAS-OIL RATIO 1300/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 200	GAS-MCF. 260	WATER-BBL. 185	OIL GRAVITY-API (CORR.) 39°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr. TITLE DISTRICT ENGINEER DATE August 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)