

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28838

Operator <u>Devon Energy Corp (New)</u>		Lease <u>West Red Lake Unit</u>		Well # <u>68</u>	
Location of Well	Unit <u>F</u>	Section <u>7</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 8 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>Cond.</u>		<u>200'</u>	<u>275 Surf</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24</u>		<u>900'</u>	<u>500 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>2100'</u>	<u>300 Surf</u>

Casing Data:

Surface 25 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Gary Williams date 4/18/94

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 500Type of Shoe used Gumbo Float collar used _____ Btm 3 jts welded YesTD of hole 900 Set 900 Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ 400sxs with 200sxs sacks neat cement around shoe+ _____ sacks additives 22cc 1/4" x Cello PakPlug down @ 10:00 (AM) (PM) Date 4/19/94Cement circulated Yes No. of Sacks 133 sxs to pitCemented by B.J. Hughes Witnessed by Gary Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 4-Cont