	_	State o	Form C-103	
Submit 3 Copies to Appropriate District Office	State of New Mexico Engy, Minerals and Natural Resources Department			Revised 1-1-89
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION			WILL API NO.
DISTRICT I	P.O. Box 2088			5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	Santa Fe, New Mexico 87504 268 1 6 1336			STATE FEE S 6. State Oil & Gas Lease No.
1000 no Brazos Rd, Aztec, NM 87410			(200 (200)	51.2
	UNDRY NOTICES AND		11 rein a Tar	7. Lease Name or Unit Agreement Name West Red Lake Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well Oil Well Gas Well	Other			
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)				8. Well No. 68
3. Address of Operator				9. Pool name or Wildcat
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611				Red Lake (Q-GB-SA)
4 Well Location Unit Letter F: 2310 Feet From The NORTH Line and 1700 Feet From The WEST Line				
Omi Letter F:2510 Fe	et from the NORTH	***	Line and 1700 Feet I	From The <u>WEST</u> Line
Section 7	Township 18S	Range levation (Show what	27E NMPM her DF, RKB, RT, GR, etc.)	Eddy County
		309'; DF 3308'; GL		
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WOR		_	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLA		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB	
OTHER:			OTHER: Completion	
13. Describe Proposed or Completed	Operations (Clearly state all pertinent of	details, and give pertir	nent dates, including estimated date of starting any	proposed work) SEE RULE 1103.
On 5/1/96, RU Wedge Wireline. Ran Bond log f/1952-surf. Perf'd w/1 SPF as follows: 1396, 1398, 1408, 1442, 1446, 1552, 1588, 1590, 1614, 1622, 1648, 1670, 1676, 1678, 1711, 1719, 1725, 1732, 1735, 1742, 1747, 1757, 1762, 1782, 1790, and 1812, for a total of 26 holes (.40" EHD)				
Acidized the San Andres perfs 1396-1812' with 2500 gals of 15% NEFE acid, ISIP 1100#.				
Frac'd perfs 1396-1812' w/15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 30,000 gals 30# X-link gel water + 4,000# 100 mesh sand + 146,000# 20/40 brady sand + 24,000# 16/30 CRC sand. ISIP 1429#, closed at 1190#.				
Ran 2 7/8" production tbg, SN set at 1855. Ran pump and rods. Began pump testing.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE ACCUM	6. M. Kill	``	ENGINEERING TECHNICIAN	DATE September 6, 1996
	Diana Keys	IIILE	ENGINEERING TECHNICIAN	
				TELEPHONE NO. (405) 235-3611
(This space for State use) ORIGINAL	NO W TIM W. GU	15.5		CED 9 A 400C
Approved by Conditions of approval, if any:	n supenvissk	TITLE		DATE SEP 2 0 1996