

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28838

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Red Lake Unit

8. Well No.

68

9. Pool name or Wildcat

Red Lake (Q-GB-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter **F** **2310** Feet From The **NORTH**

Line and **1700**

Feet From The **WEST** Line

Section **7**

Township **18S**

Range **27E**

NMPM

Eddy

County

10. Date Spud

4/17/96

11. Date T.D. Reached

4/23/96

12. Date Compl. (Ready To Prod.)

5/4/96

13. Elevations (DF, RKB, RT, GR, etc.)

BK 3297', GL 3287', DF 3296'

14. Elev. Casinghead

15. Total Depth, Md & Tvd

2000'

16. Plug. Back T.D.

1956'

17. If Multiple Compl., How

Many Zones? NA

18. Intervals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name

San Andres 1396-1812'

20. Was Directional Survey Made

No

21. Type Electric And Other Logs Run

LD/CN; DL/MSFL; CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	180	17-1/2"	275 sxs "C" (cir'd)	none
8-5/8" J-55	24#	900	12-1/4"	200 sx C & 400 sx 35/65 (circ'd)	none
5-1/2" J-55	15.5#	2000	7-7/8"	125 sxs 35/65 & 200 C (circ'd)	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	1854'	

25. TUBING RECORD

26. Perforation record (interval, size and number)

1396-1446' ALPHA (5 - .40" holes)

1552-1590' "A" (3 - .40" holes)

1614-1678' "B" (6 - .40" holes)

1711-1762' "C" (9 - .40" holes)

1782-1812' "D" (3 - .40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
139-1812'	2500 gals of 15% NeFe acid
	Continued on reverse

28

PRODUCTION

Date First Production 5/6/96	Productions Method 1 (Flowing, gas lift, pumping—Size and type of pump) Pumping - 2-1/2" x 2" x 12' RWTC pump						Well Status (Prod or Shut-In) prod
Date Of Test 5/12/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 50	Gas—Mcf. 86	Water—Bbl. 273	Gas-Oil Ratio 1720/1
Flow. Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil—Bbl. 50	Gas—MCF. 86	Water—Bbl. 273	Oil Gravity-API (Corr.) 39 °	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

Test Witnessed By

Danny Hokett

30. List Of Attachments

Logs, Deviation surveys,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Diana M. Keys

Printed

Name DIANA KEYS

Title ENGINEERING TECHNICIAN Date 9/6/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____ 396'
T. Grayburg _____ 760'
T. San Andres _____ 1053'
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abol _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 998' to 1053' No. 3, from to
No. 2, from 1320' to 1825' No. 4, from to

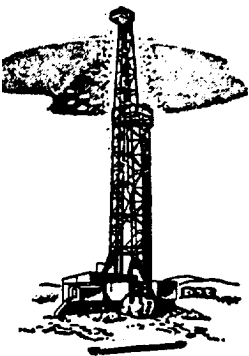
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1320'	1320'	Anhydrite/Dolomite				
1320'	2000'	680'	Dolomite				
			(Continued from the front)				
			ACID SHOT, FRACTURE				
			15,000 gals PrePad + 2 drum				
			Pro-Kem scale inhibitor + 30,000				
			gals 30# X-link gel water +				
			4,000# 100 mesh sand +				
			146,000# 20/40 brady sand +				
			24,000# 16/30 CRC sand. ISIP				
			1429#, closed at 1190#.				



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

RECEIVED

SEP 16 1996

OIL CON. DIV.
DIST. 2

April 29, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #68
2310' FNL & 1700' FWL
Sec. 7, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
180'	1/2°
404'	1/2°
615'	1/2°
1372'	1°
1817'	1 1/2°
2000'	1 1/4°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before
me this 29 April 1996.

Notary Public

