Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| WELL API NO. |
| 30 015 28852 |

5. Indicate Type of Lease
STATE [X]   FEE [ ]

6. State Oil & Gas Lease No.
B-3823-9

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

JUL 3 0 1996

7. Lease Name or Unit Agreement Name

Empire 5 State Com.   (18659)

1. Type of Well:
OIL WELL [ ]   GAS WELL [XX]   OTHER

8. Well No.
1

2. Name of Operator
Enron Oil & Gas Company   (7377)

9. Pool name or Wildcat   (22420)
Undes Empire; Wolfcamp
Undes Illinois Camp; Morrow, North
(78890)

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter ___O___ : __807__ Feet From The __south__ Line and __1992__ Feet From The __east__ Line

Section __5__   Township __18S__   Range __28E__   NMPM   __Eddy__   County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3640' GR

11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]		REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]	CHANGE PLANS [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]			CASING TEST AND CEMENT JOB [XX]	
OTHER: [ ]			OTHER: [ ]	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-23-96 - Spud

7-24-96 - Ran 12 joints 11-3/4" 42# H-40 ST&C casing set at 496.46'.

Cemented with 150 sacks Prem w/2% CaCl, 3% Econolite, 11.4 ppg,
2.88 cuft/sx, 77 bbls slurry; and 150 sacks Prem w/2% CaCl, 14.8 ppg,
1.34 cuft/sx, 35 bbls slurry. Circulated 32 sacks cement.

WOC - 13 hours.   30 minutes pressure tested to 800#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Betty Gildon_   TITLE _Regulatory Analyst_   DATE _7/26/96_
915/686-3714
TELEPHONE NO.

TYPE OR PRINT NAME   Betty Gildon

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 12 1996

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: