

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 015 28852

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-3823-9

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Enron Oil & Gas Company (7377)

3. Address of Operator  
P. O. Box 2267, Midland, Texas 79702

4. Well Location  
Unit Letter 0 : 807 Feet From The south Line and 1992 Feet From The east Line

Section 5 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3640' GR

7. Lease Name or Unit Agreement Name

Empire 5 State Com. (18659)

8. Well No.

1

9. Pool name or Wildcat Undes Empire;  
Wolfcamp (22420) & Undes Illinois  
Camp; Morrow, North (78890)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 7/29/96

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒  
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-18-96 - Ran 241 joints 5-1/2" 17# N-80 LT&C casing set at 10438'.

Cemented with 125 sx Prem Cmt + 3% Econolight + 1/4#/sx Flocele + 5#/sx Salt, 11.5 ppg, 2.90 cuft/sx, 65 bbls slurry AND 1565 sx Prem 50/50 Poz + 2% Gel + .4% Halad-322 + .6% Halad-449, 14.4 ppg, 1.23 cuft/sx, 343 bbls slurry.

WOC - 5-1/2 hours. 30 minutes pressure tested to 2500 psi, OK.

8-17-96 - TD 10438'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 8/19/96

TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/ 686-3714

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

APPROVED BY DISTRICT II SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

AUG 29 1996