

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 015 28852

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-3823-9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Enron Oil & Gas Company (7377)

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Well Location
Unit Letter 0 : 807 Feet From The south Line and 1992 Feet From The east Line
Section 5 Township 18S Range 28E NMPM Eddy County

10. Date Spudded 7-23-96 11. Date T.D. Reached 8-17-96 12. Date Compl. (Ready to Prod.) _____ 13. Elevations (DF & RKB, RT, GR, etc.) _____ 14. Elev. Casinghead 3640'

15. Total Depth 10438 16. Plug Back T.D. 10388 17. If Multiple Compl. How Many Zones? _____ 18. Interval Drilled By _____ Rotary Tools _____ Cable Tools _____

19. Producing interval(s), of this completion - Top, Bottom, Name _____ 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run BHC-LSAC, ZDL/CN/GR, DLL/MLL/GR OIL CON. DIV. 22. Was Well Cored No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	497	14-3/4	300 sx Premium	CIRCULATED
8-5/8	32	2786	11	750 50/50 poz & 250 Prem Plus	CIRCULATED
5-1/2	17	10438	7-7/8	1690 Premium	TOC 2002' per temp survey

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
3-1/2				

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
3-1/2	10133	10123

26. Perforation record (interval, size, and number)

10222-10248 (.44" 27)
10254-10258 (.44" 5)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10222-10258	None

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/29/96	Flowing	Producing
Date of Test 8/30/96	Hours Tested 24	Choke Size 15/64
Flow Tubing Press. 2900	Casing Pressure -	Calculated 24-Hour Rate -

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. List Attachments
Logs, C-104, & Inclination Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Betty Gildon Printed Name Betty Gildon Title Regulatory Analyst Date 9/4/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 9492
B. Salt _____	T. Atoka _____ 9690
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 2253	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 5623	T. Lower Morrow _____ 10179
T. Wolfcamp _____ 6845	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1179	1179	Anhy				
1179	2786	1607	Dolomite				
2786	3345	559	Dolo, Chert				
3345	5556	2211	Dolomite				
5556	6416	860	Lime				
6416	7164	748	Dolo, Chert, Shale				
7164	7435	271	Dolomite				
7435	8160	725	Shale				
8160	8800	640	Lime, Shale				
8800	9215	415	Dolomite				
9215	10366	1151	Lime, Sand, Shale				
10366	10438	72	Shale				