

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV

811 S. 1st ST.

ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 047269-A

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sand Tank 7 Fed. Com. #1

9. API Well No.

30 015 28870

10. Field and Pool, or Exploratory Area

Undes Sand Tank Strawn/Morrow

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

MAY 20 1993

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FWL (Order NSL-3644)
Section 7, T18S, R30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Csg test & cmt job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-5-96 - Spud 9:00 a.m.

Ran 16 joints 11-3/4" 42# H-40 ST&C casing set at 645'.

Cemented with 200 sx P/P, 3% Econolite, 1/4# Floclol, 2% CaCl, 11.5 ppg, 2.78 cuft/sx, 99 bbls slurry and 150 sx P/P, 75/25 poz, 2% CaCl, 14.8 ppg, 1.23 cuft/sx, 33 bbls slurry. Circulated 17 sacks cement.

WOC - 11 hours. 30 minutes pressure tested to 500 psi, OK.

4-10-96 - Ran 93 joints 8-5/8" 32# J-55 ST&C casing set at 3955'

Cemented with 1075 sx Prem Plus 50/50 poz, 10% gel, 1/4# Flocele, 8# salt, 11.9 ppg, 2.41 cuft/sx, 461 bbls slurry and 250 sx Prem Plus, 2% CaCl, 14.8 ppg, 1.34 cuft/sx, 60 bbls slurry.

WOC - 7-1/2 hours. 30 minutes pressure tested to 1800#, OK.

5-1-96 - TD 11,835' 6:00 a.m.

ACCEPTED FOR RECORD

(OVER)

14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst

Date 5/6/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

5-4-96 - Ran 21 jts 5-1/2" 17# CF-95 LT&C, 243 jts 5-1/2" 17# N-80 LT&C & 14 jts 5-1/2" 17# L-80 LT&C/Butt set at 11,835'.

Cemented with 250 sx P-3% Econolite, 1/4# Floseal, 5#/sx salt, 14.5 ppG, 2.90 cuft/sx, 129 bbls slurry, 1215 sx P-50/50 poz/.5% Halad-322, 3#/sx KCL, 14.4 ppG, 1.25 cuft/sx, 270 bbls slurry, and 200 sx P 50/50 poz, .5% Halad-322, 3#/sx KCL, 5#/sx Microbond, 14.4 ppG, 1.25 cuft/sx, 45 bbls slurry.

WOC - 6-1/4 hours. 30 minutes pressure tested to 4000#, OK.