

CONFIDENTIALUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other: _____2. TYPE OF COMPLETION: NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. CONVEY. ☐ Other: _____

3. NAME OF OPERATOR

Enron Oil & Gas Company

4. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3744

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990' FNL & 990' FWL

At top prod. interval reported below

Same

At total depth

Same

OIL CON. DIV.
JUN 25 1996
3-11-96

13. DATE STUDDERED 6-9-96 16. DATE T.D. REACHED 6-12-96 17. DATE COMPL. (Ready to prod.) 6-14-96 18. ELEVATIONS (OF, RKB, RT, CR, ETC.) * 3526' GR 19. ELEV. CASINGHEAD 3526'

20. TOTAL DEPTH, MD & TYD 11835 21. PLUG, BACK T.D., MD & TYD 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD) * 11189-11243 (Morrow) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN N/A 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT (MD)	AMOUNT PULLED
11-3/4 H-40 ST&C	42#	645	14-3/4	350 Prem Plus	Circulated
8-5/8 J-55 ST&C	32#	3955	11	1325 Prem Plus	Circulated
5-1/2 CF-95, N-80	17#	11835	7-7/8	1665 Premium	
& L-80 LT&C					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					None		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11673-11693 (.37" 120)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11240-11243 (.38" 19)		11673-11693	Blanking Plug on N profile on top of 5-1/2" x 2-7/8" PLS pki @ 11,579'
11219-11232 (.38" 79)		11189-11243	None
11189-11203 (.38" 85)			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-14-96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-16-96	24	30/64	→	151	3600	0	23.841
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL CRAFTY-API (CORR.)	
	1700	→				42.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE

Betsy Gildon

Betsy Gildon

TITLE Regulatory Analyst

DATE 6/17/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS	
30.	

FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	MEAS. DEPTH	VERT. DEPTH
Queen	0	1645	Anhy, Shale	Queen	2310	
Grayburg	1645	2480	Anhy	Grayburg	2682	
San Andres	2480	3100	Anhy, Dolo	San Andres	3168	
San Andres-Bone Sp	3100	3955	Dolomite	Bone Spring	4218	
of Spring	3955	5805	Lime, Chert	1st Bone Sp sd	6616	
Bone Spring	5805	6315	Lime, Dolo	2nd Bone Sp sd	7346	
Bone Spring	6315	6855	Sand, Dolo	3rd Bone Sp sd	8368	
Bone Spring	6855	7315	Dolomite	Wolfcamp	8601	
Bone Spring, Wlfcp	7315	7765	Dolo, Sand, Shale	Strawn	10340	
Wolfcamp, Strawn &	7765	8956	Dolomite	Atoka	10591	
Atoka	8956	10720	Shale, Lime	Lower Morrow	11318	
Atoka	10720	11030	Chert, Lime, Shale	Miss Chester	11669	
Atoka, Morrow	11030	11280	Limestone, Sand, Shale, Chert			
Morrow, Miss Chester	11280	11535	Shale, Lime			
	11535	11835	Shale			