District I
PO Box 1980, Hobbs, NM 88240
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

CONFIDENTIAL

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[1] OGRID Number
Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702	7377
	[1] Reason for Filing Code NW

[1] API Number	[1] Pool Name	[1] Pool Code
30 - 015 28870	~~Undes~~ Sand Tank Morrow	84872
[1] Property Code	**[1] Property Name**	**[1] Well Number**
18729	Sand Tank 7 Federal Com.	1

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	7	18S	30E		990	north	990	west	Eddy

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

[11] Lse Code	[12] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F	5-14-96			

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] POD	[21] O/G	[22] POD ULSTR Location and Description
5073	Conoco Inc.	2816968	G	UL D, Sec 7, 18S, 30E
7440	EOTT Energy Operating,L.P.	2817397	O	UL D, Sec 7, 18S, 30E

MAY 1 0 1996

IV. Produced Water

[23] POD	[24] POD ULSTR Location and Description
0939750	UL K, Sec 30, 24S, 34E

Perf ID-2
6-14-96
comp 4-B/K

V. Well Completion Data

[25] Spud Date	[26] Ready Date	[27] TD	[28] PBTD	[29] Perforations
4-5-96	5-13-96	11835	11739	11673-11693

[30] Hole Size	[31] Casing & Tubing Size	[32] Depth Set	[33] Sacks Cement
14-3/4	11-3/4	645	350 sx CIRCULATED
11	8-5/8	3955	1325 sx CIRCULATED
7-7/8	5-1/2	11835	1665 sx
	2-7/8" Tubing	11694	

VI. Well Test Data

[34] Date New Oil	[35] Gas Delivery Date	[36] Test Date	[37] Test Length	[38] Tbg. Pressure	[39] Csg. Pressure
5-14-96	5-14-96	5-14-96	24	2300	–
[40] Choke Size	**[41] Oil**	**[42] Water**	**[43] Gas**	**[44] AOF**	**[45] Test Method**
14/64	150	9	3452	–	–

[46] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Betty Gildon

Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 5/15/96 Phone 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: MAY 2 0 1996

[47] If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date