

District I
PO Box 1990, Hobbs, NM 88241-1990
District II
PO Drawer DD, Hobbs, NM 88241-1071
District III
1000 Rio Brazos Rd., Hobbs, NM 88241-10
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

CONFIDENTIAL

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
		Reason for Filing Code RC
API Number 30 - 025 28870	Pool Name Sand Tank MORROW <i>Chester</i>	Pool Code 84872 <i>96522</i>
Property Code 18729	Property Name Sand Tank 7 Federal Com.	Well Number 1

II. Surface Location

UL or lot no. D	Section 7	Township 18S	Range 30E	Lot Idn	Feet from the 990	North/South Line north	Feet from the 990	East/West line west	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Loc Code F	Producing Method Code F	Gas Connection Date 6-14-96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
5073	Conoco Inc.	2816968	G	UL D, Sec 7, 18S, 30E
7440	EOTT Energy Operating, L.P.	2817397	O	UL D, Sec 7, 18S, 30E

RECEIVED

JUN 25 1996

IV. Produced Water

POD 0939750	POD ULSTR Location and Description UL K, Sec 30, 24S, 34E
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OIL CON. DIV.
DIST. 2

V. Well Completion Data

Spud Date Workover 6-9-96	Ready Date 6-14-96	TD 11835	PBTD	Perforations 11189-11243
Hole Size 14-3/4	Casing & Tubing Size 11-3/4	Depth Set 645	Sacks Cement 350 sx Circulated	
11	8-5/8	3955	1325 sx Circulated	
7-7/8	5-1/2	11835	1665 sx	

VI. Well Test Data

Date New Oil 6-14-96	Gas Delivery Date 6-14-96	Test Date 6-16-96	Test Length 24 hrs	Tbg. Pressure -	Csg. Pressure 1700
Choke Size 30/64	Oil 151	Water 0	Gas 3600	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon
Title: Regulatory Analyst

Date: 6/17/96 Phone: 915/686-3714

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:
Approval Date: JUL 11 1996

Post FD-2
7-12-96
comp sheet

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date