

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28874

Operator <u>Devon Energy Corp</u>			Lease <u>West Red Lake Unit</u>		Well # <u>66</u>
Location of Well	Unit <u>Lot 7</u>	Section <u>6</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 8 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>Cond.</u>		<u>200'</u>	<u>275 Surf</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24</u>		<u>900'</u>	<u>500 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>2100</u>	<u>300 Surf</u>

Casing Data:

Surface 22 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Ken Livingston date 5-6-96

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 500Type of Shoe used Tool Float collar used insert Btm 3 jts welded yesTD of hole 925 Set 425 Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ 925 with 200 sacks neat cement around shoe
+ 250 sax 35/65 Poz additives w 2 1/2 cads 1/4 # cello tork cPlug down @ 11:17 (AM) (PM) Date 5-6-96Cement circulated yes No. of Sacks 109 to pit.Cemented by B-J Witnessed by Ken Livingston

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

Fast Breaks at 700 to 731 + 845 to 855 RT 3 1/4