#### Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

30. List Of Attachments Logs, Deviation surveys,

Signature /

DISTRICT II

# State of New Mexico

L. gy, Minerals and Natural Resources Departme.

### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

Form C-105 Revised 1-1-89

STATE

WELL API NO.

30-015-28874

Test Witnessed By

Title ENGINEERING TECHNICIAN Date 9/5/96

Danny Hokett

5. Indicate Type of Lease

FEE 🛛

DISTRICT III 1000 no Brazos Rd, Aztec, 1	NM 87410			•	Janua 1 C, 14		· *	EC	EIV	6	. State Oil &	k Gas Leas	se No.
w	ELL C	OMPLETIO	N OR RE	COM	PLETION	REPOR	T AND L	.OG					
la. Type of Well: OIL WEL		GAS WEI		DRY [				^	1 6 199	95 v	. Lease Nar Vest Red		Agreement Name nit
b. Type of Comple NEW WORK WELL OVER		DEEPEN	PLUG BACK		DIFF CESVR	OTHER	(O)   <u>  </u> 	-(G() 			. Well No.		
2. Name of Operato DEVON		GY CORPORAT	ION (NEV	ADA)				1			6		
Address of Opera	itor										. Pool name	or Wildea	t
20 NOR	TH BR	DADWAY, SUIT	E 1500, OI	KLAHC	MA CITY, O	KLAHOMA	73102 (4	105) 235	3611	<u>_</u>	Red Lake	(Q-GB-	SA)
4 Well Location Unit Letter	<u>Lot 7</u> :	230 Feet From Th	ne <u>south</u>				Line	and <u>33</u>	10	_Feet I	From The We	est	Line
Section 6		Township	185			Range 27E			NM	PM	Eddy		County
10.Date Spud 5/3/96	11.Dat 5/8/96	e T.D.Reached	12.Date C 5/17/96	compl. (1	Ready To Prod		evations (DI 301'; GL 32			:.)	14.Elev. Casinghead		
15.Total Depth, Md 1972'	& Tvd	16.Plug, Back 7 1925'	T. <b>D</b> .		Multiple Comp ny Zones? NA		18. Interv Drilled		Ro XX	tary To	ols	Cable 7	ools
19.Producing Interv San Andres 1386		This Completion	-Top, Botto	om, Nan	ne				<u> </u>		20. Was	Directional	Survey Made
21.Type Electric An DL/MSFL/LD/CN/		Logs Run							22. No		/ell Cored		
23.		<u> </u>			CASING	RECOR	RD (Rep	ort al	l strings	set i	n well)		
CASING SIZE		VEIGHT, LB./FT.		DEPTH		HOLE	SIZE	I	CEMENT		CORD		OUNT PULLED
13-3/8" H-40	48#			191		17-1/2"		275 sxs "C" (cir'd) 200 sx C & 250 sx		<u> </u>	/CE /=:==!d	none	
8-5/8" J-55 5-1/2" J-55	24# 15.		925 1971			7-7/8"				L "C" & 250 C (circ			
5-1/2 J-55	15.	<b>5#</b>	197			-110		123	SXS F3L C	, & 25	- (circ a)	Hone	
24.			LINE	RECC	RD			<del>' 1</del>	25.		TUBD	NG RECO	RD
SIZE	-	TOP	ВОТТО		SACKS CE	MENT	SCRE	EN	SIZE		DEPTH		PACKER SET
NA									2-7/8"		1843'		
													l
26. Perforation reco							27.	ACID S	HOT, FRA	CTURE	, CEMENT	SQUEEZ	E, ETC.
1386-1465' AL 1612-1623' "A		•	)				DEPT	H INTE	RVAL	AMOU	NT AND K	IND OF M	ATERIAL USED
							1386	-1833	,	2500	gals of	15% N	eFe acid
1640-1739' "B" (840" holes) 1749-1785' "C" (640" holes)								Co		Conti	ntinued on reverse		
1804-1833' "D	•												
<u> </u>						DDOD	ICTIO						
28 Date First Production	n	Productions Me	thod I/Flow	ine. eas	lift. pumping-		UCTIO			- Т	Well Status	Prod or	Shut-In)
5/19/96		Puming - 2-1/	2" x 2" x 1	2' RW	TC pump				f. C	T	prod	<u> </u>	
Date Of Test 5/24/96	Ho 24	ours Tested	Choke S	Size	Prod'n For Test Period	Oil—Bbl. 100		Gas—N 150	vict.	Wate 129		as-Oil Rati 100/1	0
Flow. Tubing Press.	Ca	sing Pressure	Calcula Hour R		Oil—Bbl.		Gas	MCF.	Water—Bl	ol.	Oil (	Gravity-AP	I (Corr.)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name DIANA KEYS

#### **VSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southea				Northy		
. Anhy	y		T. Canyon	T. Oi	o Alamo	1	Т	Penn "B"
. San			1. Strawn	T Ki	rtland-F	mitland	т	Denn "C"
Salt .			T. Atoka	T. Pi	ctured C	liffs	Т	Penn "D"
. rate:	·		I. Miss	T. Ci	iff House	•	Т	Leadville
. / KIV	ers		l levonian	T 1.4			-	3 7 11
. Quee	n	400'	T. Silurian	T. Po	int Look	out	r	Elbert
. Gray	burg	782'	T. Silurian T. Montoya T. Simpson T. McKee	T. M	ancos			McCracken
. San A	Andres	1077'	T. Simpson	T. Ga	ıllun		<del>_</del> _	Ignacio Otate
				Dane	VIII CEIII III	111		I TONITO
. rauu			1. Ellenburger	T. Da	ikota		T	
. Dillie	DI		I. Gr. Wash	T M	orrison		т	
. I UUU			1. Delaware Sand	T To	dilto		т	
. Drink	card		T. Bone Springs	T Fn	trada		—— <sup>†</sup>	· <del></del>
Abol			T	T. L.	ingate		<u>'</u>	·
Wolfe	camp		т	T. W.	ingale		<u>.</u>	·
Penn			T. T.	I.UI T.D-	e		<u>T</u>	·
Cisco	(Bough	()	T	I. Per	rinian		T	·
. 01500	(Dough )	C)	T	1. Per	nn "A" _		T.	· <del></del>
			OIL OR GAS					
o. 1, fr	om		to	No	. 3. from		to	
o. 2, fr	om		to	No	4 from	***************************************	to .	•••••
			IMPORTAN	IT WATER	CAND	·····		••••••
clude o	data on ra	ate of water in	flow and elevation to which water	rose in hole	<b>)</b> .			
o. 1, fr o. 2, fr	om om		toto		•••••	feet		
o. 1, fr o. 2, fr	om om		totototo		•••••••	feet	• • • • • • • • • • • • • • • • • • • •	
o. 1, fr o. 2, fr	om om		totototo		•••••••	feet	• • • • • • • • • • • • • • • • • • • •	
o. 1, fr o. 2, fr	om om	Thickness	toto		•••••••	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	
o. 1, fron. 2, fron. 3, fron. 5	omom		LITHOLOGY RECORD (A	Attach ado	litional	feet sheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness	tototototototototo	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, fron. 2, fron. 3, fron. 5	omom	Thickness	LITHOLOGY RECORD (A	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness	tototototototototo	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet	LITHOLOGY RECORD (A  Lithology  Sandstone Dolomite	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	LITHOLOGY RECORD (A  Lithology  Sandstone Dolomite  (Continued from the front)	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet	LITHOLOGY RECORD (A  Lithology  Sandstone Dolomite  (Continued from the front) ACID SHOT, FRACTURE	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	LITHOLOGY RECORD (A  Lithology  Sandstone Dolomite  (Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor +	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	LITHOLOGY RECORD (A  Lithology  Sandstone Dolomite  (Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
o. 1, from  From  034	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••
0. 1, from  6. 3, from  6. 34'	omom	Thickness in Feet DEPTH	Continued from the front) ACID SHOT, FRACTURE 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7,000# 100 mesh sand + 284,000# 20/40 brady sand + 24,000# 16/30 CRC	Attach ado	litional	feetsheet if nece	• • • • • • • • • • • • • • • • • • • •	•••••