District I		~	State of	f New M	[exico			Form C 104	
PO Box 1980, Hobbs, NM 882	241-1980	Ener	gy, Minerals & N	Natural Reso	ources Depai	rtment	。专机国	vised February 10, 1994	
District II							5 - 11 U V (Le	Instructions on back	
O Drawer DD, Artesia, NM	88211-0719	OIL	CONSER	VATIO	N DIVIS			t to Appropriate District Office	
District III			РО	Box 208	88	SF	P 1 6 1993	5 Copies	
000 Rio Brazos Rd., Aztec, N	M 87410		Santa Fe,	NM 875	504-2088	2		-	
District IV						(2011) (2011)	COND	AMENDED REPORT	
PO Box 2088, Santa Fe, NM 8	37504-2088					1.901150	9.97 <u>9</u> 64.27 9		
. REQUES	ST FOR AL	LOWABI	LE AND A	UTHOR	NIZATIO	ON TO TR	ANSPORT		
	Operator Name						² OGRID Number		
Devon Energy Corpo		a)				i	6137	<u> </u>	
20 N. Broadway, Suit						Reason	for Filing Code		
Oklahoma City, OK API Number	/3102-8260		6	Pool Name	1		NW	Pool Code	
30-015-28874		Red Lake (Q-GB-SA)					51300		
Property Code				Property Nan				Well Number	
3491			West R	ked Lake	Unit			66	
I "Surface Loca	tion								
I or lot no. Section Tow	nship Range	Lot.Idn	Feet from the	North/Sou		Feet from the	East/West Line	County	
7 6	18S 27H	C	230	SO	UTH	330	WEST	Eddy	
"Bottom Hole	r	- 1	1	- <u></u>			T		
I or lot no. Section Tow	nship Range	Lot. Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County	
¹² Lse Code ¹³ Producing M	lethod Code	" Gas Conne	ction Date	¹⁶ C-129 Par	mit Number	" C_120 I	Effective Date	¹⁷ C-129 Expiration Date	
M P			7/96	-167 I Cl		C-129 I	JECOLITE L'ALC	V-127 Expliation Date	
II. Oil and Gas T	ransporters		l						
"Transporter		" Transporter	r Name		²⁰ POD	²¹ O/G	" POD	ULSTR Location	
OGRID		and Address			N		and Description		
9171		Gas Corp		8	535	30 G	Section A	A-8-T18S-R27E	
		Penbrook sa, TX 7976	52	đ	60930	·61			
		··· , -···							
7440	EOT			8	535/	0 0			
7440	P.O.	Box 1188	51	8	535/ Ø520	0 0	Section I	3-7-T18S-R27E	
7440	P.O.		51	S.	535/ 8538	0 0	Section 1	3-7-T18S-R27E	
7440	P.O.	Box 1188	51	8	535/ 19520	0 0	Section I	3-7-T18S-R27E	
7440	P.O.	Box 1188	51	8	535/ 0520	0 0	Section I	3-7-T18S-R27E	
7440	P.O.	Box 1188	51	8	535/ 8528	0 0	Section I	3-7-T18S-R27E	
7440	P.O.	Box 1188	51		535/ 19528	0 0	Section I	3-7-T18S-R27E	
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7440	P.O.	Box 1188	51		535/ 10520	0 0	Section I	3-7-T18S-R27E	
	P.O. House	Box 1188	51		535/ 8 538	0 0	Section I	3-7-T18S-R27E	
	P.O. House	Box 1188		² POD ULS	535/ 0520 TR Location		Section I	3-7-T18S-R27E	
V. Produced Wat	P.O. House	Box 1188		* POD ULS	535/	and Description	Section I	3-7-T18S-R27E	
V. Produced Wate 23. POD INJECTED	P.O. House er	Box 1188 ton, TX 772:	· · · · · · · · · · · · · · · · · · ·		535/ 0520		Section I		
V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date	P.O. House er	Box 1188 ton, TX 772:	· · · · · · · · · · · · · · · · · · ·	" TD	TR Location	and Description	Section I	3-7-T18S-R27E	
V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96	P.O. House er	Box 1188 ton, TX 772: Ready Date 5/17/96				and Description		²¹ Perforations 1524-2014'	
V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 * Hole Size	P.O. House er	Box 1188 ton, TX 772: Ready Date 5/17/96 Casing & T	ubing Size	" TD	32	and Description "PBTD 2159' Depth Set		" Perforations 1524-2014' Sacks Cement	
V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 * Hole Size 17-1/2"	P.O. House er	Box 1188 ton, TX 772: Ready Date 5/17/96 " Casing & T 13-3	'ubing Size	" TD	32	and Description ²⁸ PBTD 2159' Depth Set 191'		"Perforations 1524-2014' Sacks Cement 275	
V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 * Hole Size	P.O. House er	Box 1188 ton, TX 772: Ready Date 5/17/96 Casing & T 13-3 8-5	ubing Size	" TD	32	and Description "PBTD 2159' Depth Set		" Perforations 1524-2014' Sacks Cement 275 450	
V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 * Hole Size 17-1/2'' 12-1/4''	P.O. House er	Box 1188 ton, TX 772: Ready Date 5/17/96 Casing & T 13-3 8-5	"ubing Size 3/8" 5/8" /2"	" TD	33	and Description ²⁴ PBTD 2159' Depth Set 191' 925'		"Perforations 1524-2014' Sacks Cement 275	
V. Produced Wate 23. POD INJECTED V. Well Completio ²⁵ Spud Date 5/3/96 ²⁶ Hole Size 17-1/2" 12-1/4" 7-7/8"	P.O. House	Box 1188 ton, TX 772: Ready Date 5/17/96 Casing & T 13-3 8-5 5-1	"ubing Size 3/8" 5/8" /2"	" TD	33	and Description ²⁸ PBTD 2159' Depth Set 191' 925' 1971'		" Perforations 1524-2014' Sacks Cement 275 450	
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V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 * Hole Size 17-1/2" 12-1/4" 7-7/8" 7-7/8" 7-7/8" 7. Well Test Data * Date New Oil 5/3/96	er n Data	Box 1188 ton, TX 772: Ready Date 5/17/96 Casing & T 13-3 8-5 5-1 2-7 y Date	"ubing Size 3/8" 5/8" /2" '/8" * Test Date 5/24/	" TD 2199'	" Test Lengtl 24 hours	and Description ²⁴ PBTD 2159' Depth Set 191' 925' 1971' 1843'	Tbg. Pressure	³ Perforations 1524-2014' Sacks Cement 275 450 375 ³ Csg. Pressure	
V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 ²⁶ Hole Size 17-1/2" 12-1/4" 7-7/8" 7-7/8" 7. Well Test Data ²⁶ Date New Oil	P.O. House House er n Data	Box 1188 ton, TX 772: Ready Date 5/17/96 ³¹ Casing & T 13-3 8-5 5-1 2-7 y Date 96	"ubing Size 3/8" 5/8" /2" /8" * Test Date 5/24/ * Water	" TD 2199'	" Test Lengti 24 hours " Gas	and Description ²¹ PBTD 2159' Depth Set 191' 925' 1971' 1843' h 3	35	"Perforations 1524-2014' Sacks Cement 275 450 375 "Csg. Pressure " Test Method	
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V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 * Hole Size 17-1/2" 12-1/4" 7-7/8" 7-7/8" 77/8" 77/8" 77/8" 77/8" 77/8" Choke Size * Choke Size	P.O. House House er n Data * Gas Deliver 5/17/? * Oil	Box 1188 ton, TX 772: Ready Date 5/17/96 Casing & T 13-3 8-5 5-1 2-7 y Date 96 00 on division have	"ubing Size 3/8" /2" /2" /8" * Test Date 5/24/ 4" Water 129 been complied	" TD 2199'	" Test Lengtl 24 hours " Gas	and Description ^{3*} PBTD 2159' 2159' Depth Set 191' 925' 1971' 1843' h 3* 150	Tbg. Pressure "AOF	² Perforations 1524-2014' Sacks Cement 275 450 375 ² Csg. Pressure ⁴ Test Method Pumping	
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V. Produced Wate 23. POD INJECTED 7. Well Completio ²⁵ Spud Date 5/3/96 ²⁶ Hole Size 17-1/2" 12-1/4" 7-7/8" 7-7/8" 7.7/8" 7.7/8" 7. Well Test Data ²⁶ Date New Oil 5/3/96 ²⁷ Choke Size hereby certify that the rules of the information give nowledge and belief	P.O. House House er n Data * Gas Deliver 5/17/? * Oil	Box 1188 ton, TX 772: Ready Date 5/17/96 Casing & T 13-3 8-5 5-1 2-7 y Date 96 00 on division have	"ubing Size 3/8" /2" /2" /8" /2" /2" /8" /2" /2" /2" /2" /2" /2" /2" /2" /2" /2	" TD 2199'	³⁷ Test Lengti 24 hours ⁴⁷ Gas 1 OII by: OR	and Description ³⁸ PBTD 2159' Depth Set 191' 925' 1971' 1843' h 3 150 CONSERV IGINAL 910	Tbg. Pressure AOF ATION DIV	^a Perforations 1524-2014' Sacks Cement 275 450 375 ^a Csg. Pressure ^a Test Method Pumping ISION	
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