

CLSF  
JP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 no Brazos Rd, Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28875

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
West Red Lake Unit

8. Well No.

67

9. Pool name or Wildcat

Red Lake (Q-GB-SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter C-330 Feet From The NORTH Line and 1400 Feet From The WEST Line

Section 7

Township 18S

Range 27E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

KB 3309'; DF 3308'; GL 3299'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On 5/9/96, RU Wedge Wireline. Ran Bond log f/1949-surf. Perf'd w/1 SPF as follows: 1395, 1419, 1432, 1440, 1747, 1573, 1581, 1586, 1595, 1619, 1653, 1670, 1681, 1693, 1700, 1710, 1743, 1752', 1766, 1770, 1778, 1782, 1792, 1804, 1812, 1818, and 1840, for a total of 27 holes (.40" EHD)

Acidized the San Andres perms 1395-1840' with 2500 gals of 15% NEFE acid, ISIP 1150#.

Frac'd perms 1395-1840' w/15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 30,000 gals 30# X-link gel water + 4,000# 100 mesh sand + 146,000# 20/40 brady sand + 24,000# 16/30 CRC sand. ISIP 1436#, closed at 1064#.

Ran 2 7/8" production tbg, SN set at 1800'. Ran pump and rods. Began pump testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE September 6, 1996

TYPE OR PRINT NAME Diana Keys

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM

Approved by DISTRICT II SUPERVISOR

TITLE \_\_\_\_\_

DATE SEP 19 1996

Conditions of approval, if any: