

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 no Brazos Rd, Aztec, NM 87410

State of New Mexico
Geology, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28875

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
West Red Lake Unit

8. Well No.

67

9. Pool name or Wildcat

Red Lake (Q-GB-SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 236-3611

4. Well Location

Unit Letter C-330 Feet From The NORTH

Line and 1400

Feet From The WEST

Line

Section 7

Township 18S

Range 27E

NMPM

Eddy

County

10. Date Spud

4/25/96

11. Date T.D. Reached

5/2/96

12. Date Compl. (Ready To Prod.)

5/15/96

13. Elevations (DF, RKB, RT, GR, etc.)

KB 3309'; DF 3308'; GL 3299'

14. Elev. Casinghead

15. Total Depth, Md & Tvd

2000

16. Plug. Back T.D.

1961'

17. If Multiple Compl., How

Many Zones? NA

18. Intervals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name

San Andres 1395-1840'

20. Was Directional Survey Made

No

21. Type Electric And Other Logs Run

DL/MSFL/LD/CN/GR/CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	141	17-1/2"	825 sxs "C" (cir'd)	none
8-5/8" J-55	24#	903	12-1/4"	300 sx C & 300 sx 35/65 (circ'd)	none
5-1/2" J-55	15.5#	2000	7-7/8"	125 sxs 35/65 & 250 C (circ'd)	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	1879'	

25. TUBING RECORD

26. Perforation record (interval, size and number)

1395-1474' ALPHA (5 - .40" holes)

1573-1619' "A" (5 - .40" holes)

1653-1743' "B" (7 - .40" holes)

1752-1792' "C" (6 - .40" holes)

1804-1840' "D" (4 - .40" holes)

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

1395-1840' 2500 gals of 15% NeFe acid

Continued on reverse

28.

PRODUCTION

Date First Production 5/17/96	Productions Method (Flowing, gas lift, pumping—Size and type of pump) Pumping - 2-1/2" x 2" x 12' RWTC pump						Well Status (Prod or Shut-In) prod
Date Of Test 5/24/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil—Bbl. 176	Gas—Mcf. 200	Water—Bbl. 166	Gas-Oil Ratio 1136/1
Flow. Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil—Bbl. 176	Gas—MCF. 200	Water—Bbl. 166	Oil Gravity-API (Corr.) 39 °	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

Sold

Test Witnessed By

Danny Hokett

30. List Of Attachments

Logs, Deviation surveys,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Diana M. Keys

Printed

Name DIANA KEYS

Title ENGINEERING TECHNICIAN Date 9/6/96

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____ 391'	T. Silurian _____
T. Grayburg _____ 791'	T. Montoya _____
T. San Andres _____ 1080'	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abol _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **1045'** to **1080'** No. 3, from to

No. 2, from **1362'** to **1850'** No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1362'	1362'	Anhydrite/Dolomite
1362'	2000'	638'	Dolomite
		<u>DEPTH</u> 1395-1840'	(Continued from the front) <u>ACID SHOT, FRACTURE</u> 15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 30,000 gals 30# X-link gel water + 4,000# 100 mesh sand + 146,000# 20/40 brady sand + 24,000# 16/30 CRC sand. ISIP 1436#, closed at 1064#.