

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 30-015-28876 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Lawrence ADZ |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Atoka San Andres |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | 4. Well Location Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line Section 22 Township 18S Range 26E NMPM Eddy County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3321' GR | |

| | |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Surface casing & cement <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 1060'. Reached TD at 3:45 AM 3-27-96, Ran 25 joints of 8-5/8" 24# J-55 (1074.19') of casing set at 1060'. 1-Texas Pattern notched guide shoe set at 1060'. Insert float set at 1018'. Cemented with 100 sacks Class "H", 12% gypsum, 5#/sack gilsonite and 1/4#/sack celloflake (yield 1.51, weight 14.6) and 325 sacks 65-35 Poz, 6% gel, 2% CaCl2, 5#/sack gilsonite and 1/4#/sack celloflake (yield 1.87, weight 12.7). Tailed in with 200 sacks Class C Neat and 2% CaCl2 (yield 1.34, weight 14.8). PD 4:15 PM 3-27-96. Bumped plug to 500 psi, OK. Circulated 121 sacks. WOC. Nipped and tested BOP, OK. Drilled out at 3:30 PM 3-28-96. WOC 23 hours and 15 minutes. Reduced hole to 8". Resumed drilling.

RECEIVED
APR 03 1996
OIL CON. DIV.
DIST. 2

TD 1920'. Reached TD at 1:30 PM 3-30-96. Released rig at 1:30 PM 3-30-96. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 4-2-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 9 1996