

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|------------------------------|--|
| WELL API NO. | 30-015-28876 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name Lawrence ADZ |
| 2. Name of Operator YATES PETROLEUM CORPORATION | 8. Well No. 2 |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | 9. Pool name or Wildcat Atoka San Andres |
| 4. Well Location Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line Section 22 Township 18S Range 26E NMMP Eddy County | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3321' GR |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement, acidize and frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-2-96 - Cleaned location and set anchors. Moved in and rigged up pulling unit. Ran 43 joints of 5-1/2" 15.5# casing as follows: 10 joints of 5-1/2" 15.5# LT&C J-55 sandblasted (444.54'); 1 joint of 5-1/2" 15.5# LT&C sandblasted (21.18'); 1 joint of 5-1/2" 15.5# J-55 LT&C sandblasted (44.97') and 31 joints of 5-1/2" 15.5# J-55 sandblasted (1397.74') (Total 1908.35') of casing set at 1918'. Float shoe set at 1917'. Float collar at 1871'. Cemented with 300 sacks Premium C cement (yield 1.32, weight 14.8). Did not bump plug, but floats held. NOTE: Pumped 2.5 bbls before plug released. Displaced with 42.5 bbls.
4-3-96 - TIH with bit & scraper on 2-7/8" tubing. Tagged plug at 1740'. TOOH. TIH with bit and drill collars. Cleaned out to 1860'. TOOH. Rigged up wireline. TIH with logging tools and ran CNL/GR/CCL log. Shut in.
4-4-96 - Shut in.
4-5-96 - Rigged up wireline. TIH with 4" casing gun and perforated 1758-1826' w/16 .42" holes as follows: 1758, 59, 1808 and 1826' (4 SPF - San Andres). TOOH with casing guns

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 4-9-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1996

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| Lawrence ADZ | |
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| 3321' GR | |

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(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL

☒

GAS
WELL

☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East Line

Section 22

Township 18S

Range 26E

NMPM

Eddy

County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: production casing, perforate, and frack ☒

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CONTINUED FROM PREVIOUS PAGE:

and rigged down wireline. TIH with 5-1/2" packer and RBP. Set BPP at 1835'. Spotted 2 bbls 20% acid. Straddled perforations 1808-1826'. Break down perfs. Acidized perforations 1808-1826' with 1000 gallons 20% HCL acid and ball sealers. Moved tools and straddled perforations 1758-1759'. Perforations would not break. Dropped down and respot 1 bbl acid. Re-pressured - had slight bleed off. Lowered packer and spotted 10 bbls 20% acid. Could not break perfs. TOOH. Rigged up wireline. TIH with 4" casing guns and re-perforated 1758-1759' w/8 .42" holes. TOOH with casing guns and rigged down wireline. TIH with packer. Perforations broke. Acidized perforations 1758-1759' w/1000 gallons 20% HCL acid and ball sealers. Flowed well back. TOOH with packer and RBP.

4-6-96 - Nippled down BOP & Larkin head. NU frac head. Frac'd perforations 1758-1826' (via 5-1/2" casing) with 100000 gallons 30# Boragel "G" and 457000# 16-30 Brady sand. Shut in.

4-7-8-96 - Flowed well to pit. Nippled down frac head. NU BOP. TIH with open ended tubing to 8146'. Circulate clean. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 4-9-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

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APPROVED BY _____ TITLE _____ DATE _____

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