

C/SF  
BLM  
OP

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

RECEIVED

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

MAR 15 1996

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

OIL CON. DIV.

DIST. 2

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 025575
Property Code 12704	Property Name Ryburn FZ	API Number 30-015-28877
		Well No. 3

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	18S	26E		990	South	990	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Atoka, San Andres					Proposed Pool 2 3610				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3340'
Multiple No	Proposed Depth 1850'	Formation San Andres	Contractor L & M	Spud Date ASAP

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	1100'	900	Circulate
7 7/8"	5 1/2"	15.5#	TD	300	900
					Post ID-1
					3-22-96
					New Log & API

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation wishes to drill and test the San Andres and intermediate formations. Approximately 1100' of 8 5/8" casing will be set and cement circulated to surface. 5 1/2" production casing will be set and cemented with adequate cover, perforated, and stimulated as needed for production.

Notify N.M.O.C.C. in sufficient time to witness cementing 8 5/8" casing.

MUD PROGRAM: FW/SPUD MUD 0-1100'; FW to TD

BOP PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily for operational

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ken Beardemph

Printed name:

Ken Beardemph

Title:

Landman

Date:

3-14-96

Phone:

505-748-1471

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

3-15-96

Expiration Date:

3-15-97

Conditions of Approval:

Attached ☐