

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Pet</u>		Lease <u>Ryburn FZ</u>		Well # <u>3</u>	
Location of Well	Unit <u>M</u>	Section <u>22</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>L + M</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cemen
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5</u>		<u>TD</u>	<u>300</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 7 7/8 Size of Casing 5 1/2 Sacks cement required 300

Type of Shoe used Bullhose Float collar used collar Btm 3 jts welded yes

TD of hole 1897 Set 1897 Feet of 5 1/2 Inch 15 1/2 # Grade J-55

New-used csg. @ 1897 with 600 ^{neg} sacks neat cement around shoe

+ _____ sax _____ additives _____

Plug down @ 11:00 (AM) (PM) Date 4-17-96

Cement circulated yes No. of Sacks 113

Cemented by BJ Hughes Witnessed by Ken Livingston

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

30-015-28877

Operator <u>Gates Petroleum</u>		Lease <u>Ryburn FZ</u>		Well # <u>3</u>	
Location of Well	Unit <u>M</u>	Section <u>22</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>L+m</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 8 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>8 5/8</u>	<u>24 #</u>		<u>1100'</u>	<u>900 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>TD</u>	<u>300</u>

Casing Data:

Surface 13 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Mike Stubblefield date 4/12/96

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 900Type of Shoe used Texas Float coliar used insert Btm 3 jts welded 85TD of hole 1114 Set 573 Feet of 8 5/8 Inch 24 # Grade J-55(New) used csg. @ 425 x 220 with 200 x 220 sacks neat cement around shoe+ sax additives 5" x 6" Gelsol + 1/4" x 6" GelsolPlug down @ 4:30 (AM) (PM) Date 4/13/96Cement circulated No. of Sacks Cemented by BJ Hughes Witnessed by Gary WilliamsTemp. Survey ran @ 10:00 (AM) (PM) Date 4/13/96 top cement @ 50 ft TaggedCasing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: 2-cont. Tim Gun approved setting 8 5/8 At 570

due to location, giving away + washing out under rig
due to safety factor that rig may fall, Kevin conducted
set At 40ft, washed out 20ft around conductor pipe

Going in with 1 in to bring cement to surface
Good circ - never lost - fluid level 10ft down
After 1 in job 20 yards ready mix to
fill in & help support rig. Rig leaving west
& a little south. Will circ. $5\frac{1}{2}$ to surface
& witness

1st stage	1 in	11:00 AM	100 SXS	470 CC	Trapped 25'
2nd "	"	12:30 PM	150 SXS	490 CC	surface
3rd "	20 yards	ready mix	to	stabilize	surface
AREA	2:00 PM				