Section 22 Township 185 Range 26E NMPM Eddy County 10 Elevation (Show Whither DF, REB, RF, GR, etc.) 3340' GR 3340' GR 3340' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DFILLING OPNS. PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DFILLING OPNS. PLUG AND ABANDONMENT DOTHER:		State of New Me Energ Ainerals and Natural Re		Form C-103 Revised 1-1-89
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4-23-96 - Rigged up wireline. TIH with 4" casing guns and perforated 1635-1698 W/24 .42" holes as follows: 1635, 41, 50, 58, 76 & 1698' (4 SPF - San Andres). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Spotted acid_over perforations. Straddled perforation 1698'. Break down - perf communicated. Moved pack to 1668'. Break perforation 1676' - well circulated. Moved packer above perforations. Acidized perforations 1635-1698' with 6000 gallons 20% NEFE HCL actid and ball sealers. Flowed well down. TOOH with packer and RBP. Installed frac valve. 4-24-96 - Frac'd perforations 1635-1698' with 100000 gallons 30% cressing gen; 450000% 20-40 Brady sand and 50000# 20-40 Brady sand with prop-wrap. Shut in overnight. I hereby certify that the Micromatics above is true and complete to the best of my knowledge and belief. SKONATURE	hit and coronar P-	igged up wireline. TIH	with logging to	ools and ran CNL/GR/CCL log.
.42" holes as follows: 1635, 41, 50, 58, 76 & 1698' (4 SPF - San Andres). Hull With casing guns and rigged down wireline. TIH with packer and RBP. Spotted acid_over perforations. Straddled perforation 1698'. Break down - perf communicated. Moved pace to 1668'. Break perforation 1676' - well circulated. Moved packer above perforations. Acidized perforations 1635-1698' with 6000 gallons 20% NEFE HCL actil and ball sealers. Flowed well down. TOOH with packer and RBP. Installed frac valve. 4-24-96 - Frac'd perforations 1635-1698' with 100000 gallons 30% cr (salink sel). 450000% 20-40 Brady sand and 50000# 20-40 Brady sand with prop-wrap. Shut in overnight. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Stonature Rusty Klein The Production Clerk pate 4-25-96 TYPE OR FRINT NAME Rusty Klein The Production Clerk Date 4-25-96 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM	DIC and Scraper. R.	ools. Rigged down wirel	1ne.	
casing guns and rigged down wireline. TIH with packer and RBP. Spotted acid_over perforations. Straddled perforation 1698'. Break down - perf communicated. Moved pack to 1668'. Break perforation 1676' - well circulated. Moved packer above perforations. Acidized perforations 1635-1698' with 6000 gallons 20% NEFE HCL acid and ball sealers. Flowed well down. TOOH with packer and RBP. Installed frac valve. 4-24-96 - Frac'd perforations 1635-1698' with 100000 gallons 30% creating gen 450000% 20-40 Brady sand and 50000# 20-40 Brady sand with prop-wrap. Shut in overnight. I hereby certify that the formation above is true and complete to the best of my knowledge and belief. SKONATURE	TOOH with logging to	wireline. "Ill with 4"	casing guns and	perforated $1635-1698' w/24$
to 1668'. Break perforation 1676' - well circulated. Moved packer above perforations. Acidized perforations 1635-1698' with 6000 gallons 20% NEFE HCL acid and ball sealers. Flowed well down. TOOH with packer and RBP. Installed frac valve. 4-24-96 - Frac'd perforations 1635-1698' with 100000 gallons 30% crosslink gen. W50000% 20-40 Brady sand and 50000# 20-40 Brady sand with prop-wrap. Shut in overnight. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE USAN Rusty Klein The Production Clerk DATE 4-25-96 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM	TOOH with logging to 4-23-96 - Rigged up 42" holes as follow	ws: 1635, 41, 50, 58, 7	casing guns and 6 & 1698' (4 SI	l perforated 1635-1698' w/24 PF - San Andres)
Acidized perforations 1635-1698' with 6000 gallons 20% NEFE HCL action and obarro sealers. Flowed well down. TOOH with packer and RBP. Installed frac valve. 4-24-96 - Frac'd perforations 1635-1698' with 100000 gallons 30% crosslink geD. #50000# 20-40 Brady sand and 50000# 20-40 Brady sand with prop-wrap. Shut in overnight. I hereby certify that the information above is the met of my knowledge and belief. SIGNATURE	TOOH with logging to 4-23-96 - Rigged up .42" holes as follow	ws: 1635, 41, 50, 58, 7	casing guns and 6 & 1698' (4 SP with packer and	l perforated 1635-1698' w/24 PF - San Andres). TOOH with l RBP. Spotted acid_aver
Flowed well down. TOOH with packer and RBP. Installed frac value. 4-24-96 - Frac'd perforations 1635-1698' with 100000 gallons 304 crosslink gell 450000# 20-40 Brady sand and 50000# 20-40 Brady sand with prop-wrap. Shut in overnight. I hereby certify that the theorem above is true and complete to the best of my knowledge and belied. SIONATURE	TOOH with logging to 4-23-96 - Rigged up .42" holes as follow casing guns and rigg	ws: 1635, 41, 50, 58, 7 ged down wireline. TIH ddled perforation 1698'.	casing guns and 6 & 1698' (4 SE with packer and Break down -	l perforated 1635-1698' w/24 PF - San Andres). TOOH with l RBP. Spotted acid oven perf communicated. Moved pack
4-24-96 - Frac'd perforations 1635-1698' with 100000 gallons 304 cr(5511nk gen) w500004 20-40 Brady sand and 50000# 20-40 Brady sand with prop-wrap. Shut in overnight. I hereby certify that the theorem above is true and complete to the best of my knowledge and belief. SKONATURE	TOOH with logging to 4-23-96 - Rigged up .42" holes as follow casing guns and rigg perforations. Strac to 1668' Break per	ws: 1635, 41, 50, 58, 7 ged down wireline. TIH ddled perforation 1698'. rforation 1676' - well c	casing guns and 6 & 1698' (4 SF with packer and Break down - irculated. Mov	l perforated 1635-1698' w/24 PF - San Andres). TOOH with I RBP. Spotted acid over perf communicated. Moved pack yed packer above perforations.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SKONATURE	TOOH with logging to 4-23-96 - Rigged up .42" holes as follow casing guns and rigg perforations. Stractor to 1668'. Break per Acidized perforation	ws: 1635, 41, 50, 58, 7 ged down wireline. TIH ddled perforation 1698'. rforation 1676' - well c ns 1635-1698' with 6000 TOOH with packer and RBP	casing guns and 6 & 1698' (4 SF with packer and Break down - circulated. Mov gallons 20% NEP . Installed for	l perforated 1635-1698' w/24 PF - San Andres). TOOH with I RBP. Spotted acid oven perf communicated. Moved pack ved packer above perforations. FE HCL acid and ball sealers. cac valve.
SIGNATURE <u>Husty Klein</u> TYPE OR PRINT NAME Rusty Klein (This space for Sinte Use) ORIGINAL SIGNED BY TIM W. GUM APR 3 0 19	TOOH with logging to 4-23-96 - Rigged up .42" holes as follow casing guns and rigg perforations. Stract to 1668'. Break per Acidized perforation Flowed well down.	ws: 1635, 41, 50, 58, 7 ged down wireline. TIH ddled perforation 1698'. rforation 1676' - well c ns 1635-1698' with 6000 TOOH with packer and RBP rforations 1635-1698' wi	casing guns and 6 & 1698' (4 SF with packer and Break down - irculated. Mov gallons 20% NEF 9. Installed for th 100000 gallo	l perforated 1635-1698' w/24 PF - San Andres). TOOH with I RBP. Spotted acid oven perf communicated. Moved pack yed packer above perforations. FE HCL actd and ball sealers. rac valve.
SKONATURE <u>Usty</u> <u>Hun</u> <u>The</u> <u>Production Clerk</u> <u>DATE</u> <u>4-25-96</u> TYPE OR PEINT NAME Rusty Klein TELEPHONE NO. 505/748 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM APR 3 0 19	TOOH with logging to 4-23-96 - Rigged up .42" holes as follow casing guns and rigg perforations. Stract to 1668'. Break per Acidized perforation Flowed well down.	ws: 1635, 41, 50, 58, 7 ged down wireline. TIH ddled perforation 1698'. rforation 1676' - well c ns 1635-1698' with 6000 TOOH with packer and RBP rforations 1635-1698' wi	casing guns and 6 & 1698' (4 SF with packer and Break down - irculated. Mov gallons 20% NEF 9. Installed for th 100000 gallo	l perforated 1635-1698' w/24 PF - San Andres). TOOH with I RBP. Spotted acid oven perf communicated. Moved pack yed packer above perforations. FE HCL actd and ball sealers. rac valve.
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM APR 3 0 19	TOOH with logging to 4-23-96 - Rigged up .42" holes as follow casing guns and rigg perforations. Stract to 1668'. Break per Acidized perforation Flowed well down. 7 4-24-96 - Frac'd per 20-40 Brady sand and	ws: 1635, 41, 50, 58, 7 ged down wireline. TIH ddled perforation 1698'. rforation 1676' - well c ns 1635-1698' with 6000 TOOH with packer and RBP rforations 1635-1698' wi d 50000# 20-40 Brady san	casing guns and 6 & 1698' (4 SF with packer and Break down - circulated. Mov gallons 20% NEP 9. Installed for th 100000 gallo ad with prop-wra	l perforated 1635-1698' w/24 PF - San Andres). TOOH with I RBP. Spotted acid oven perf communicated. Moved pack yed packer above perforations. FE HCL actd and ball sealers. rac valve.
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ubmit ⁻ 3 Copies • Appropriate • Istrict Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89
ISTRICT I	OIL CONSERVATIO	N DIVISION	WELL API NO.
O. Box 1980, Hobbs, NM 88240	P.O. Box 208		30-015-28877
ISTRICT II O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PR DIFFERENT RESE (FORM C	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
Type of Well: OIL CAS WELL X WELL	OTHER		Ryburn FZ
Name of Operator YATES PETROLEUM CORPOR	ATION		8. Well No.
Address of Operator		······································	9. Pool name or Wildcat
105 South 4th St., Art Well Location	cesia, NM 88210		Atoka San Andres
Unit Letter <u>M</u> : <u>99(</u>	Feet From The South	Line and990	Feet From The West Line
Section 22		nge 26E	NMPM Eddy County
	10. Elevation (Show whether 1 3340	DF, RKB, RT, GR, e ic.)) ¹ GR	
. Check NOTICE OF IN	Appropriate Box to Indicate N		eport, or Other Data SEQUENT REPORT OF:
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IMPORARILY ABANDON Image: Complete of Complete of Open work) Image: Complete of Complete of Open work) SEE RULE 1103. 4-25-96 - TIH and ta at 1620'. Circulate sand out to PBTD. T Image: Complete of Complete of Open work) See RULE 1103. 4-25-96 - TIH and ta at 1620'. Circulate sand out to PBTD. T Image: Complete of Complete of Open work) See RULE 1103. 4-25-96 - TIH and ta at 1620'. Circulate sand out to PBTD. T Image: Complete of Complete of Complete of Open work) See RULE 1103. Image: Complete of Completeo of Completeo of Complete of Complete of Complete of Co	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CI OTHER: Perfor d give pertinent dates, inclu Circulated 20 flation. TOOH production dep	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT EMENT JOB ate, acidize & frac X ding essimated date of starting any proposed ' of prop wrap. Tagged sand and TIH with bailer. Bailed artment. APR 2 0 1995 OHL GEAL DIV.
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