

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28878

Operator <u>Waters Petr. Corp.</u>		Lease <u>Dayton FN</u>		Well # <u>2</u>	
Location of Well	Unit <u>C</u>	Section <u>28</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>L + M</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* Witness 8 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>	<u>2</u>	<u>1100'</u>	<u>900 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>TD</u>	<u>300</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1045' Set 1045' Feet of 8 5/8" Inch 24 # Grade J-55(New) used csg. @ 1045' with 200 270 sacks neat cement around shoe+ 325 sax 35/65 pag. c additives 5 # gilsonite, 1/4" celosol, 270ccPlug down @ 4:15 (AM) (PM) Date 4-2-96Cement circulated yes No. of Sacks 12Cemented by B.J. Hughes Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 100 cl. H. 1270 thirset, 5 # gilsonite, 1/4" celosol.

12 1/4" hole R.T. - 28 hours.

L.D.B. - 1074'