Submit ? Copies to Appropriate District Office	State of New Ener Minerals and Natural		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2 Santa Fe, New Mexic		30-015-28878
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			5. Indicate Type of Lease STATE FEE X
· · · · · · · · · · · · · · · · · · ·			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESERV	CES AND REPORTS ON W POSALS TO DRILL OR TO DEEP VOIR. USE "APPLICATION FOR 1 101) FOR SUCH PROPOSALS.)	EN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL WELL X WELL	on tex		Dayton FN
2. Name of Operator YATES PETROLEUM CORPORA	TION		Well No.
3. Address of Operator 105 South 4th St., Arte	oto MK 99310	APR 1 7 1996	9. Pool name or Wildcat
4. Well Location	0		Atoka San Andres
Unit Letter:	Feet From The Nor en	1106 200	Bet From The West Line
Section 28	Township 18S	UISI.2 Range 26E N	MPM Eddy County
	10. Elevation (Show wheth 340	er DF, RKB, RT, GR, etc.))6 ¹ GR	
II. Check A	ppropriate Box to Indicate		
	ENTION TO:	SUBS	SEQUENT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	_	CASING TEST AND CEN	
OTHER:			, acidize & frac X
with bit, scraper and 2 TIH with logging tools wireline. Shut well in 4-10-96 - Rigged up win .42" holes as follows: down wireline. TIH win acid. Straddle perfora with 500 gallons 20% HO 1613'. Break down perf ball sealers. Moved to Acidized perforations 1	ion and set anchors. 2-7/8" tubing and ta and ran CNL/GR/CCL n. reline. TIH with 4" 1582, 83, 1613, 16 th packer and RBP. ation 1648'. Break CL acid and ball sea f. Acidized perfora pols and straddled p L582-1583' with 1000 H. Nippled down BOP	Moved in and ri gged PBTD at 1829 log. TOOH with 1 casing guns and 48' (4 SPF). TOO Set RBP at 1669'. down perforation. lers. Moved tool tion 1613' with 5 erforations 1582- gallons 20% HCL . Nippled up 4-1	gged up pulling unit. TIH '. TOOH. Rigged up wireline. ogging tools and rigged down perforated 1582-1648' w/16 H with casing guns and rigged Spotted 2 bbls 20% HCL Acidized perforation 1648' s and straddled perforation 00 gallons 20% HCL acid and 1583'. Break down perfs. acid and ball sealers. /2" frac head. Shut in.
TYPE OR PRINT NAME Rusty Klein			TELEPHONE NO. 505/748-1471
APTROVED BY DISTRICT II SUPE	D BY TIM W. GUM RVISOR	mæ	APR 1 8 1996
CONDITIONS OF APPROVAL, IP ANY:	•		

to Approviate Energy Minerals and Natural Resources Department District Office	Form C-103 Revised 1-1-89
DISTRICT I OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-015-28878
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lesse No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENDO BLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION DEPENDED (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL	Dayton FN
2. Name of Operator	8. Well No.
YATES PETROLEUM CORPORATION OIL CON. DW	^d 9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210 DIST, 2	Atoka San Andres
4. Well Location	***************************************
Unit Letter: Feet From The North Line and	50 Feet From The West Line
Section 28 Township 18S Range 26E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Eddy County
3406' GR	
11. Check Appropriate Box to Indicate Nature of Notice, R	
NOTICE OF INTENTION TO: SUE	BSEQUENT REPORT OF:
PULL OR ALTER CASING CASING TEST AND C	
OTHER: OTHER: Perforat	ce, acidize & frac X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	uding estimated date of starting any proposed
4-11-96 - Moved in and rigged up Halliburton frac equipmer	
water and 32746# of sand. Shut down. Started frac with 1	0
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