Submit 3 Copies to Appropriate District Office

State of New Mexico Minerals and Natural Resources Department

Form	C-1	103	
Revis	ed 1	-1-	89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

WELL API NO.		
30-0	15-28879	
5. Indicate Type of	Lease STATE	FEE X
	of the table to tabl	B 5-5- 144-1

DISTRICT III			
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WEL			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	RMIT		
(FORM C-101) FOR SUCH PROPOSALS.) I. Type of Well:			
08 —	Double BD		
	Dayton FP		
2 Name of Operator YATES PETROLEUM CORPORATION	8. Well No.		
3. Address of Operator	9. Pool name or Wildcat		
105 South 4th St., Artesia, NM 88210	Atoka San Andres		
4. Well Location			
Unit Letter G: 1650 Feet From The North	Line and 1750 Feet From The East Line		
Section 21 Township 18S Ra	ange 26E NMPM Eddy County		
10. Elevation (Show whether 3360'	V/////////////////////////////////////		
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
OTHER:	OTHER: Surface casing & cement X		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as	nd give pertinent dates, including estimated date of starting any proposed		

TD 1150'. Reached TD at 2:30 PM 4-8-96. Ran 26 joints of 8-5/8" 24# J-55 (1149.53') of casing set at 1148'. 1-Texas Pattern notched guide shoe set at 1148'. Insert float set at 1105'. Cemented with 100 sacks "H", 10% A-11, 5#/sack gilsonite, 1/4#/sack celloseal and 1% CaCl2 (yield 1.51, weight 14.6) and 275 sacks 65-35-6, 5#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.87, weight 12.7). Tailed in with 200 sacks Class C 2% CaC12 (yield 1.34, weight 14.8). PD 8:15 PM 4-8-96. Bumped pm Circulated 36 sacks. WOC. Nippled up and tested to 1000 psi for mini out at 11:15 AM 4-9-96. WOC 15 hours. Reduced hole to 7-7/8". Resumed drilling.

APR 15 1996

OIL CON. DIV.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TUSTING TITLE I	Production Clerk DATE 4-11-96
TYPEOR PRINT NAME Rusty Klein	TELEPHONE NO. 505/748-1471
(This space for State Use) PRICENAL SIGNED BY TIM W. GUM	

DISTRICT II SUPERVISOR

TITLE

APR 1 7 1996

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY