

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐						1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		2. Name of Operator The Wiser Oil Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1270' FNL & 120' FEL Unit A At top prod. Interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		7. UNIT AGREEMENT NAME Skelly Unit		8. FARM OR LEASE NAME, WELL NO. # 275		9. API WELL NO. 30-015-28881		10. FIELD AND POOL, OR WILDCAT Grayburg Jackson 7-Rivers		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28-T17S-R31E	
14. PERMIT NO.						DATE ISSUED 03/13/96						12. COUNTY OR PARISH Eddy				13. STATE NM											
15. DATE SPUDDED 10/11/96				16. DATE T.D. REACHED 10/15/96				17. DATE COMPL. (Ready To prod.) 11/15/96				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3807'				19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MD & TVD 4000'				21. PLUG BACK T.D., MD & TVD 3956'				22. IF MULTIPLE COMPL., HOW MANY *				23. INTERVALS DRILLED BY All				24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 3875'-3881' San Andres Upper Jackson 3709'-3733' San Andres Vacuum 3547'-3670' Grayburg				25. WAS DEVIATION SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron Log						27. WAS WELL CORED No																					
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD								AMOUNT PULLED											
8-5/8"		23#		445'		12-1/4"		325 sx. Class C + 1/4#FC/sk. + 2% CaCl								Circ. 64 sx.											
5-1/2"		17#		4000'		7-7/8"		1200 sx. Halliburton Lite + 8#salt/sk. + 1/4# FC/sk. + 250 sx. Premium Plus + 3# KCL/sk. + .5% Halad 344																			
								+ 1/4# FC/sk.								Circ. 77 sx.											
29. LINER RECORD												30. TUBING RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)													
										2-7/8"		3910'															
31. PERFORATION RECORD (Interval, size and number) 3875'-81' w/1 SPF (7 holes) 3709'-15', 18', 19', 23', 34', 25', 31', 32' & 33' w/1 SPF (15 holes) 3547'-50', 67', 72', 73', 74', 86', 87', 3627'-30', 48', 49', 58', 59', 65', 66', 67', 69' & 70' w/1 SPF (23 holes)												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3875'-3881' Acidized w/1100 gals. 15% NE-FE acid 3709'-3733' Acidized w/2300 gals. 15% NE-FE acid 3547'-3670' Acidized w/3500 gals. 15% NE-FE acid Fracd. w/8,260 gals. gel water + 37,560 gals. Delta Frac # 20 + 75,000# 16/30 sd.															
33. * PRODUCTION																											
DATE FIRST PRODUCTION 11/15/96				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping										WELL STATUS (Producing or shut-in) Producing													
DATE OF TEST 12/12/96		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 118		GAS—MCF. 83		WATER—BBL. 276		GAS-OIL RATIO 703/1													
FLOW. TUBING PRESS		CASING PRESSURE 45#		CALCULATED 24-HOUR RATE →		OIL—BBL. 118		GAS—MCF. 83		WATER—BBL. 276		OIL GRAVITY-api (CORR.) 36.1															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold												TEST WITNESSED BY D. Caperton															
35. LIST OF ATTACHMENTS Deviation Survey & Logs																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Mary Jo Turner</u> TITLE <u>Completion Department</u> DATE <u>December 12, 1996</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)