

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONSERVATION
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2190' FSL & 330' FWL, Unit L, Sec. 30-17S-31E

JUL 15 1996

OIL CORP. DIV.

5. Lease Designation and Serial No.
LC-029395-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Turner B #107

9. API Well No.
30-015-28895

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 2:30 p.m., 6/7/96.

Ran surface csg as follows: 9 jts, 8 5/8", 24#, J-55, ST&C, 370.36'. Guide shoe @ 387'.

Cemented csg as follows: Lead - 300 sx PSL "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloseal, (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx Class "C" + 2% CaCl₂, (wt 14.8 ppg, yield 1.32 cft/sk). Cemented via 1" w/160 sx Class "C" + 4% CaCl₂. Circ'd cmt to surface.

Reached TD of 4050' on 6/16/96.

Ran production csg as follows: 96 jts, 5 1/2", 15.5#, J-55, LT&C. Float shoe @ 4045', float collar @ 4002', stage tool @ 1504'.

Cemented csg as follows:

Stage 1 - Lead - 450 sx 35/65 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloflake, (wt 13 ppg, yield 1.76 cft/sk). Tail - 500 sx Class "H" + 10% Thixad + 1/4 lb/sk celloflake.

Stage 2 - Lead - 1000 sx 35/65 POZ "C" + 6% gel + 3% salt + 1/4 lb/sk celloflake, (wt 12.5 ppg, yield 1.99 cft/sk). Tail - 600 sx 35/65 POZ "C" + 4% gel + 3% salt + 1/4 lb/sk celloflake, (wt 12.8 ppg, yield 1.85 cft/sk). Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

KAREN BYERS
Title ENGINEERING TECHNICIAN

Date 06/25/96

Approved by _____
Conditions of approval, if any:

Title _____

Date 7/1/96