Form 3160-5 (June 1990)

Approved by \_\_\_\_\_\_Conditions of approval, if any:

## UNIT ) STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS  Use 'APPLICATION FOR PERMIT—' for such progression and definition of the composition of the deepen or recently to a different reservoir.  SUBMIT IN TRIPLICATE    Name	BUREAU OF L	CAND MANAGEMENT	Budget Bureau No. 1004-0135
Do not use this form for proposals to delige to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals to the property of the property	SHINDRY NOTICES	AND REPORTS ON WELLS	Expires March 31, 1993  5. Lease Designation and Serial No.
Use "APPLICATION FOR PERMIT—" for such process.  SUBMIT IN TRIPLICATE    Type of Well			
SUBMIT IN TRIPLICATE    Type of Well	Use "APPLICATION FO	PERMIT—" for such proposals [1]	
Type of Well		M P A MEI A MEI	e in midial, Another of Tribe Name
System   Gwell   Gwell   Other   Gwell   Other   Gwell   Other   Gwell   Other   Gwell   Other   Gwell   Other   Oth			7. If Unit or CA, Agreement Designation
DEVON ENERGY CORPORATION (NEVADA)  DEVON ENERGY CORPORATION (NEVADA)  Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527  4. Location of Well Produge, Sec. T, R, M, or Survey Description) 2190' FSL & 1700' FWL, Sec. 30-17S-31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  ACCEPTED FOR RECORD  Plugging Back Plugging Back Plugging Back Plugging Back Altering Casing Other Acid& frac iob  Describe Proposed of Completed Operations In Survey Description to this work.)  This well was treated as follows:  4/30/97 - Ran bit & scraper to 3900'. 5/1/97 - Acidized 2951'-3311' w/33,200 gals Spectra Frac 30 + 82,000# 16/30 Brady sand + 21,000# 12/20 SLC sand. 5/3/97 - RIH w/tubing, pump & rods. Put back on production.  KAREN BYERS Tate ENGINNEERING TECHNICIAN  Thereby certify that the foregoing is true and correct  KAREN BYERS Tate ENGINNEERING TECHNICIAN  Thereby certify that the foregoing is true and correct  KAREN BYERS Tate ENGINNEERING TECHNICIAN  Turner 'B' #107 9. API Well No. 30.015-28965 30		MAY 2 3 1997	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)852-4827  4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 2190' FSL & 1700' FWL, Sec. 30-17S-31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  Abandonment  ACCEPTED FOR RECORD  Abandonment  Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Final Abandonment Notice  Chaing Repair  Altering Casing Repair  Altering Casing Repair  Other Acid & fracible  Other Acid & fracible  Other Acid & fracible  Other Acid & fracible  This well was treated as follows:  4/30/97 - Ran bit & scraper to 3900'.  5/1/97 - Acidized 2951'-3311' w/1500 gals 15% HCl acid.  5/2/97 - Frac'd perfix 2951'-3311' w/33,200 gals Spectra Frac 30 + 82,000# 16/30 Brady sand + 21,000# 12/20  SLC sand.  5/3/97 - RIH w/tubing, pump & rods. Put back on production.	2. Name of Operator DEVON ENERGY CORPORATION (NEVA	(DA) OIL COM. D	9 V/I
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527  4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2190' FSL & 1700' FWL, Sec. 30-17S-31E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  ACCEPTED FOR RECORD Plugging Back Plugging Back Plugging Back Conversion to Injection Plugging Back Conversion to Injection Dispose Water Non-Routine Fracturing Other Acid & frac job Conversion to Injection Dispose Water Sub-urbac recompletion or Recompletion resolved work. If well is directionally drilled, give sub-urbac locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well was treated as follows:  4/30/97 - Ran bit & scraper to 3900'. 5/1/97 - Acidized 2951'-3311' w/33,200 gals Spectra Frac 30 + 82,000# 16/30 Brady sand + 21,000# 12/20 SLC sand. 5/3/97 - RIH w/tubing, pump & rods. Put back on production.	3. Address and Telephone No.	10/16310.12	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2190' FSL & 1700' FWL, Sec. 30-178-31E    Carabourg Jackson   II. County a Parish, State   Eddy County, NM	20 NORTH BROADWAY, SUITE 1500, OKLAHO		20.045.20005
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION	4. Location of Well (Footoge Coc. T. P. M. or Correy Description)		
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   ACCEPTED FOR REGORD   Abandonment   Recompletion   Non-Routine Fracturing   Non-Routin			11. County of Parish, State
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent			Eddy County, NM
Notice of Intent   ACCEPTED FOR RECORD   Abandonment   Recompletion   Non-Routine Fracturing   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Casing Repair   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Completion on Report results of multiple completion on Well Completion or Recompletion Report and Log form)   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Dispose Water   Non-Routine Fracturing   Other Acid & frac job   Other Acid & frac jo	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
Subsequent Report   ACCEPTED FOR RECORD   Recompletion   New Construction   New Constru	TYPE OF SUBMISSION	TYPE OF ACTIO	N
Subsequent Report    ACCEPTED FOR REGORD     Recompletion     New Construction     Non-Routine Fracturing	Notice of Intent	Abandonment	Change of Plans
Final Abandonment Notice   Max	ACCEPTED FOR REQ	ORD Recompletion	
Altering Casing Dispose Water  Other Acid & frac job  Other Acid & f	Subsequent Report		_
Other Acid & frac job	Final Abandonment Notice MAY 3 3 433	, , ,	
Corp.: Report results of multiple completion on Well Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  Describe Preposed or Completed Operations (Plant's state all parties and state of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  This well was treated as follows:  4/30/97 - Ran bit & scraper to 3900'.  5/1/97 - Acidized 2951'-3311' w/1500 gals 15% HCl acid.  5/2/97 - Frac'd perfs 2951'-3311' w/33,200 gals Spectra Frac 30 + 82,000# 16/30 Brady sand + 21,000# 12/20 SLC sand.  5/3/97 - RIH w/tubing, pump & rods. Put back on production.	Tima Acomiconnelle Land	, , <u> </u>	= '
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5/3/97 - RIH w/tubing, pump & rods. Put back on production.  REAU OF RECEIVED AND COMPANY 20 PROCESSION OF THE ENGINEERING TECHNICIAN  RECEIVED AND THE ENGINEERING TECHNICIAN  Date: 14. 1 hereby certify that the foregoing is true and correct  KAREN BYERS  Title ENGINEERING TECHNICIAN			10/30 Brady Sand / 21,000// 12/20
REAL PROS. RECEIVED AND SIgned KAREN BYERS Title ENGINEERING TECHNICIAN  THE COURSE OF THE PROS. Title ENGINEERING TECHNICIAN  TO THE PROS. TO THE P		rada Dut haak on maduation	
14. I hereby certify that the foregoing is true and correct  KAREN BYERS  Title ENGINEERING TECHNICIAN  Date: 19/16/97	3/3/9/ - Kill witholing, pump &	rous. Fut back on production.	
14. I hereby certify that the foregoing is true and correct  KAREN BYERS  Title ENGINEERING TECHNICIAN  Date: 19/16/97			<u> </u>
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14. I hereby certify that the foregoing is true and correct  KAREN BYERS  Title ENGINEERING TECHNICIAN  Date: 1971-6/97			22 <b>= m</b>
14. I hereby certify that the foregoing is true and correct  KAREN BYERS  Title ENGINEERING TECHNICIAN  Date: 19/16/97			3 C
14. I hereby certify that the foregoing is true and correct  KAREN BYERS  Title ENGINEERING TECHNICIAN  Date: 1991/16/97		•	四部と耳
Signed Karen Byers Title ENGINEERING TECHNICIAN Date: 19/16/97	14. I hereby certify that the foregoing is true and correct		
Title ENGINEERING TECHNICIAN Date 95/16/97	Sand Kanan Russa		HE D M
	This space for Federal or State office use	Title ENGINEERING LECHNICIAN	Date 95/16/97