

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28907

Operator <u>Gates Petr. Corp.</u>		Lease <u>Pearson APE</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>21</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>L & M</u>		Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness 8 5/8

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24# J-55</u>		<u>1100</u>	<u>900 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 # J-55</u>		<u>TD</u>	<u>300 As Warranted</u>

Casing Data:

Surface 26 joints of 8 5/8 inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by Gary Williams date 4/19/96

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 900 SXSType of Shoe used Texas Float collar used Warrant Btm 3 jts welded YesTD of hole 1165 Set 970 Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ _____ with _____ sacks neat cement around shoe
+ _____ sacks _____ additivesPlug down @ 7:15 (AM) (PM) Date 4/19/96Cement circulated NO No. of Sacks _____Cemented by BJ Hughes Witnessed by _____Temp. Survey ran @ 11:00 (AM) (PM) Date 4/19/96 top cement @ 100ft / TAGS 155

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by GARY WILLIAMS

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 3 cont. / 16in conductor set 40ft - 69ft test circ
87ft Back with 75 to 80% returns / Tried to wash down
8 5/8 970 + bent on it, cracks out to pipe rack with
fluid coming up 6in high + toward rig tires - running
NO + NE direction (cracks)

1st	stage	75 sks	48 cc	Tagged	110 ft
2nd	stage	75 sks	48 cc	"	78 ft
3rd	stage	75 sks	48 cc	"	55 ft
4th	stage	75 sks	48 cc	"	20 sks to pit