Form 3160-3 (December 1990)

UNITED STATES DEPARTMENT THE INTERIOR

SUBMIT IN TRIPLICATE*

Form approved.

C/SF	
451	

Olke other instruction ON DIV BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SERIAL NO. 811 S. 1st ST 0-2834⁷⁷²⁰ ARTESIA, NIVI 882 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN NA DRILL DEEPEN la TYPE OF WORK: 7. UNIT AGREEMENT NAME West Red Lake Unit 8910089700 b. TYPE OF WELL: OAS WELL OIL X Other 8. FARM OR LEASE NAME, WELL NO NAME OF OPERATOR West Red Lake Unit #76 **DEVON ENERGY CORPORATION (NEVADA)** 9.API WELL NO ADDRESS AND TELEPHONE NO. 30-015-2892 20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4511 10. FIELD AND POOL, OR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Red Lake (Q-GB-SA) 850' FSL & 2310' FWL, Lot 18, Sec. 4-18S-27E 11. SEC., T., R., M., OR BLOCK AND Section 4-T18S-R27E, Lot 18 At top proposed prod. zone (SAME) 12. COUNTY OR PARISH 14.DISTANCE IN MILES AND DIRECTION FROM 13. STATE Eddy County New Approximately 7 miles southeast of Artesia, NM Mexico 16.NO. OF ACRES IN LEASE 15.DISTANCE FROM PROPOSED 17.NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST 38.43 330 PROPERTY OR LEASE LINE, FT. oil con div (/ Iso to nearest drig unit line if any)
18.DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20 ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, 2500 DIST. 2 OR APPLIED FOR, ON THIS LEASE, FT. 5644 22. APPROX. DATE WORK WILL START* 21.ELEVATIONS (Show whether DF, RT, GR, etc.) April 22, 1996 GL 3570' Resmall Controlled Water Dasin PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT GRADE. SIZE OF CASING SIZE OF HOLE WEIGHT PER FOOT SETTING DEPTH 17 1/2" 14 Conductor 40' Redimix

J-55 Cement will be circulated to surface on all casing strings.

.I.55

8 5/8"

5 1/2"

Devon Energy plans to drill to 2500'+/- to test the San Andres Formation for commercial quantities of oil. If the San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

24 ppf

15.5 ppf

Drilling Program

12 1/4'

7 7/8"

Surface Use and Operating Plan

Exhibit #1 - Blowout Prevention Equipment

Exhibit #1-A - Choke Manifold

F xhibit #2 - Location and Elevation Plat

Exhibit #3 - Planned Access Roads

F xhibit #4 - Wells Within a One Mile Radius

Exhibit #5 - Production Facilities Plan

Exhibit #6 - Rotary Rig Layout

Exhibit #7 - Casing Design Parameters and Factors

H₂S Operating Plan

The undersigned accepts all applicable terms, conditions, stipulation, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

1000

2500

Bond Coverage: Nationwide BLM Bond File No.: CO-1104

Post IP/ 4-12-96 New Loc & ALI

Approval de mest to Someoni Hagubaranda emi Special Substitutes

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED E. J. Bellion h.

E. L. BUTTROSS, JR. TITLE DISTRICT ENGINEER

DATE February 26, 1996

(This space for Federal or State office use)		
PEF.MIT NO	APPROVAL DATE	
		_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVERORIG. SGD.) RICHARD L. MANUS

AREA MANAGER TITLE

DATE __APR 0 1 1996

300 sx Lite + 200 sx Class C

100 sx Lite + 200 sx Class C