Form 3\(\)60-5 (June 1990)

Approved by_

Conditions of approval, if any:

UN ,D STATES DEPARTMENT OF THE INTERIOR BUREALLOGIAND MANAGEMENT

N. M. Oil ns. Division

C158

	BUREAU OF I	AND MANAGEMENT 811 S. 1ST				
	DOIADITE OF I	LAND MANAGEMENT ARTESIA, NM S	6210-2334 Budget Bureau No. 1004-0135			
			Expires March 31, 1993			
	SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.			
not use this form			NM-7720			
Oo not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Allottee or Tribe Name			
	SE ALLEIOATION O	TO Such projection	= 0, 2 2, , 2			
	SUBMIT	IN TRIPLICATE	NA			
			7. If Unit or CA, Agreement Designation			
Type of Well						
Oil Gas Other Well Other			West Red Lake 8910089700			
Name of Operator			8. Well Name and No.			
DEVON ENERG	GY CORPORATION (NEVAI	DA) V LESS SET SET SET SET SET SET SET SET SET	West Red Lake Unit #76			
Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 Location of Well (Footage, Sec., T., R., M., or Survey Description)			9. API Well No. 30-015-28925			
				10. Field and Pool, or Exploratory Area		
					WL, Lot 18, Sec. 4-18S-	Ç —
			JULIU EU IU	,,		11. County or Parish, State
		CHE CAUSE LABOR	Eddy Cnty, NM			
		2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Eddy Citty, 14141			
CHECK API	PROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA			
TYPE OF SUE	BMISSION	TYPE OF ACTION				
Notice of Intent		Abandonment	Change of Plans			
Notice of Intent		Recompletion	New Construction			
7.01		•	=			
Cuba automt Damont		l Phiagring Back	Non-Routine Fracturing			
Subsequent Report		Plugging Back	Non-Routine Fracturing Water Shut-Off			
	e	Casing Repair	Water Shut-Off			
Subsequent Report Final Abandonment Not	tice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection			
	tice	Casing Repair	Water Shut-Off Conversion to Injection Dispose Water			
Final Abandonment Not	eted Operations (Clearly state all pe	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
Describe Proposed or Complescribes Proposed or Complescribes and measured at We spud this wes ST&C csg, set at Mix. TOC at sure Drld 7 7/8" hole Ran 56 jts 5 1/2"	eted Operations (Clearly state all pend true vertical depths for all marker all on 5-10-96 at 1300 t 999°. Cemented warface. and reached TD 240	Casing Repair Altering Casing Other Spud, casing strings, TD rtinent details, and give pertinent dates, including estimated date of starting any	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give sub- 12-96 ran 24 jts 8 5/8" 24# J-55" + topped out w/2 yds of Redi-			
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Date ___