Form 3160-5 (June 1990)

UN TO STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1st S. Let Artesia, NM 88210-2834



FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,		NM-7720
Use "APPLICATION FOR PERMIT—" for such proposals		6 If Indian Allottee or Tribe Name
		* ************
SUBMIT IN TRIPLICATE		NA
I. Type of Well		7. If Unit or CA, Agreement Designation
[3] Oil ☐ Gas ☐ Other Well ☐ Other		West Red Lake 8910089700
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA) 3. Address and Telephone No.		
		West Red Lake #76
-	AUOMA CITY OVI AUOMA 72402 (405) 225 2644	9. API Well No.
20 NORTH BROADWAT, SUITE 1900, OR	LAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	30-015-28925
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
_ot 18-Sec 4-T18S-R27E		Red Lake (Q-GB-SA)
850/S 2310/W		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
571	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
D Find Alberta and Alberta	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other Completion	Conversion to Injection Dispose Water
	Other <u>Completion</u>	(Note: Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state all pe	rtinent details, and give pertinent dates, including estimated date of starting any	Completion or Recompletion Report and Log form.)
locations and measured and true vertical depths for all marker		proposed work. If well is directionally diffied, give subsurface
On 5/21/96 RIJ Wedge WL. Ran Bond	log from 2312' - surf Perf'd w/1 SPF as follow	vs: 1953', 76', 82', 2002', 06', 21', 28'
	3', 21', 30', 50', 54', 60', 73', 86', 2207' and 221	
Holes).	1, 21, 30, 30, 34, 00, 13, 00, 2201 and 221	0, 101 a total of 23 holes (.40 E111)
,		
Acidized San Andres perfs 1953-2216' w	1/2500 gals of 15% NeFe acid, ISIP 820#.	
Frac'd perfs 1953-2216' w/15 000 gals F	PrePad + 2 drum Pro-Kem scale inhibitor + 53,00	0 gals 30# X-link gel water +
	brady sand and 24,000# 16/30 sand. ISIP 1161#	
		, Closed at 611".
Ran 2 7/8" production tbg, SN set at2254	1'. Ran pump and rods. Began pump testing	
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14. I hereby certify that the foregoing is true and correct	Diana V	
I MAN M Kin	Diana Keys	
Signed MUW MANUEL	Title Engineering Technician	Date September 13 1996
(This space for Federal or State office use)		
App⁻oved by	Title	Data
Con litions of approval, if any:	Title	Date