

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division

FORM APPROVED

2158

811 S. 1st Street
Artesia, NM 88210-2838
(See other in reverse side)

WELL DESIGNATION AND SERIAL NO.
NM-7720

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 850' FSL & 2310' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
West Red Lake 8910089700

8. FARM OR LEASE NAME, WELL NO.
West Red Lake #76

9. API WELL NO.
30-015-28925

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Lot 18, Sec. 4-18S-R27E

14. PERMIT NO. DATE ISSUED 4/1/96
12. COUNTY OR PARISH Eddy County, 13. STATE New Mexico

15. DATE SPUDDED 5/10/96 16. DATE T.D. REACHED 5/15/96 17. DATE COMPL. (Ready to prod.) 5/24/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3579'; GL 3570'; DF 3578' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2403' 21. PLUG, BACK T.D., MD & TVD 2355' 22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg/San Andres 1952-2216' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DL/MSFL/GR; LD/CN/GR; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8-5/8" J-55	24#	999'	12-1/4"	Surf; 200 sxs "C" & 300 sxs 35/65	None	
5-1/2" J-55	15.5#	2399'	7-7/8"	Surf; 375 sxs "C" & 150 sxs 35/65	None	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2254'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1952-2006' "A" (5 - .40" EHD holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2021-2121' "B" (12 - .40" EHD holes)				1953-2216'	2500 gals of 15% NeFe acid
2130-60' "C" (4 - .40" EHD holes)					CONT ON REVERSE
2173-2216' "D" (4 - .40" EHD holes)					

33. PRODUCTION							
DATE FIRST PRODUCTION 5/27/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping: 2-1/2" x 2" x 12' RWTC pump					WELL STATUS (Producing or shut-in) prod
DATE OF TEST 5/31/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 145	GAS-MCF. 200	WATER-BBL. 180	GAS-OIL RATIO 1379/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 145	GAS-MCF. 200	WATER-BBL. 180	OIL GRAVITY-API (CORR.) 39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys DIANA KEYS
TITLE ENGINEERING TECHNICIAN DATE September 13, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)