Form 3160-5		℃D STATES						
(June 1990)	DEPARTME	OF THE INTERIOR	N.M. Oil Jons.	Division $O(2^{+})$				
	BUREAU OF I	AND MANAGEMENT	811 S. 1st Street	FORM APPROVED				
		AND REPORTS ON WELLS	Artonia, NM 882	10.2924 Expires March 31, 1993				
	5. Lease Designation and Serial No.							
Do not use this form	NM 7714							
U	6 14 Ingian, Allottee or Tribe Name							
	NA							
1. Type of Well			CT - 9 1935 [7. If Unit or CA, Agreement Designation				
				West Red Lake 8910089700				
2. Name of Operator				8. Well Name and No.				
-	GY CORPORATION (NEVA		DIST. 2	Might Ded Lake Link #05				
3. Address and Telephone N	West Red Lake Unit #65 9. API Well No.							
•	(405) 235-3611							
	30-015-28926 10. Field and Pool, or Exploratory Area							
4. Location of Well (Footag								
1108' FSL & 691' F	Red Lake (Q-GB-SA) 11. County or Parish, State							
•								
	Eddy County, NM							
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SU								
Notice of Intent		Abandonment	[Change of Plans				
_		Recompletion	Γ	New Construction				
Subsequent Report		Plugging Back	Ĺ	Non-Routine Fracturing				
			Ļ	Water Shut-Off				
Final Abandonment No	tice	Altering Casing	[Conversion to Injection				
		Other <u>Spud</u> , TD & cs		Dispose Water ote: Report results of multiple completion on Well				
				our responses of malaple completion on weat				

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 6/28/96 at 1130 hrs. Drld 12-1/4" hole to 1097'. On 6/30/96, Ran 27 jts of 8-5/8" 24# J-55 8rd ST&C, shoe set @ 1096'. (FC @ 1050', 4 centralizers)

Halliburton Cmt'd as follows: Lead w/300 sxs pozmix "C" (w/2% CaCl2 + 1/4 pps flocele), Tail w/200 sxs cl "C" (w/2% CaCl2 + 1/4 pps flocele). 75 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 2300' on 7/2/96 @ 2145 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 10/25/95, Ran 54 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2299' (FC @ 2256', 14 centralizers)

Halliburton Cmt'd as follows: Lead w/150 35/65 poz (5 pps salt, 1/4 pps flocele) Tail w/250 sxs Class "C" (w/2% KCL + .3% FL-52 + 1/4 pps celloflake). 91 sxs cmt returned to surface.

Released Rig @ 2315 hrs 7/3/96. WOCU.

14. I hereby certify that the foregoing is true and correct		Diana Kevs					
signed Nana M. Kup	Title	Engineering Technician	DateSeptember 18, 1996				
(This space for Federal or State office use)							
Approved by Conditions of approval, if any:	Title _	ACCEPTED FOR RECORD NORIG SCD.) DAVID R. UCT © 1 1996	Date GLAS8				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to m any matter within its jurisdiction.	y department or agency of the United States any false. Jicti	tipus or fraudulent statements or representations as to					
		New Stream and the Article Stream St	J				

*See Instruction on Reverse Side