

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

457

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other -----

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**1108' FSL & 691' FEL; Unit "P" of Section 5-18S-27E**

5. Lease Designation and Serial No.  
**NM-7714**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**West Red Lake 8910089700**

8. Well Name and No.  
**West Red Lake #65**

9. API Well No.  
**30-015-28926**

10. Field and Pool, or Exploratory Area  
**Red Lake (Q-GB-SA)**

11. County or Parish, State  
**Eddy County, NM**

OCT 15 1996

OIL CONSERVATION DIV.

UNIT 2

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 7/16/96, RU Wedge WL. Ran Bond log from 2226' - surf. Perf'd w/1 SPF as 1594', 1600', 1651, 1657, 1696', 1713', 1815', 1840', 1844', 1868', 1870' 1874', 1891', 1922', 1930', 1941', 1950', 1956', 1990', 1996', 2004', 2006', 2018', 2022', 2031', 2054', 2064', 2078', for a total of 29 holes (.40" EHD Holes).

Acidized San Andres perfs 1594-2078' w/2500 gals of 15% NeFe acid, ISIP 1400#.

Frac'd perfs 1594-2078' w/15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 62,000 gals 30# X-link gel water + 7000# 100 mesh sand + 294,000# 16/30 brady sand and 24,000# CRC sand. ISIP 1570#, Closed at 1200#.

Ran 2 7/8" production tbg, SN set at 2124'. Ran pump and rods. Began pump testing

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
OCT 8 9 1996

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date October 1, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.