

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DEPT. ☐ **N.M. Oil Cons. Division**
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REF. ☐ **811 S. 1st Street**
2. NAME OF OPERATOR **Artesia, NM 88210-2834**

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1108' FSL and 691' FEL "P"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-77146. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
West Red Lake 89100897008. FARM OR LEASE NAME, WELL NO.
West Red Lake #659. API WELL NO.
30-015-2892610. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 5-18S-27E, Unit "P"

14. PERMIT NO. DATE ISSUED 4/1/96
15. DATE SPUDDED 6/28/96 16. DATE T.D. REACHED 7/2/96 17. DATE COMPL. (Ready to prod.) 7/20/96
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 3495'; DF 3494'; GL 3486'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2300' 21. PLUG, BACK T.D., MD & TVD 2226' 22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1594-2078'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DL/MSFL/GR; LD/CN/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1096'	12-1/4"	Surf; 300 sxs lite & 200 sxs "C"	None
5-1/2" J-55	15.5#	2199'	7-7/8"	Surf; 150 sxs lite & 250 sxs C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	1999'	

31. PERFORATION RECORD (Interval, size and number)

1594-1713' ALPHA, (6 .40" EHD holes)
1815-1874' "A", (6 .40" EHD holes)
1891-1956' "B", (6 .40" EHD holes)
1990-2022' "C", (6 .40" EHD holes)
2031-2078' "D"(4 .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1594-2078'	2500 gals of 15% NeFe acid
	CONT ON REVERSE

33. PRODUCTION

DATE FIRST PRODUCTION 7/22/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping: 2-1/2" x 2" x 12' RWTC pump WELL STATUS (Producing or shut-in)
prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
7/27/96	24			127	86	221	677/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
			127	86	221	39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE October 1, 1996

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
OCT 09 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

July 9, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

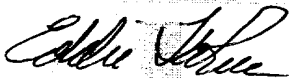
RE: West Red Lake Unit #65
1108' FSL & 691' FEL
Sec. 8, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
220'	1/2°
405'	3/4°
575'	3/4°
809'	1°
1097'	1°
1558'	1/2°
2020'	1°
2300'	1°

Very truly yours,



Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before
me this 9 July 1996.


Notary Public

SERVING SOUTHEAST NEW MEXICO AND WEST TEXAS SINCE 1978