

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2050' FEL, Section 8-T18S-R27E, Unit "B"

5. Lease Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake #69

9. API Well No.

30-015-28933

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Sqz Premier Perfs

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation plans to squeeze off the Premier perfs to shut off water production as follows: TOH w/ 2-7/8" tbg, PU 4-3/4" bit & TIH to +/- 2050'. PU CIBP on tbg & TIH, set CIBP @ +/- 1320', set pkr above CIBP & test to 1000 psi, pull pkr to 1100' & set. Establish injection into Premier perfs @ 1202'-1210' @ rate of 3-5 BPM. Release pkr & TOH. Squeeze cmt Premier perfs @ 1202'-1210' down 5-1/2" csg w/ 100 sx Class "C", displace cmt to within 100' of top perf w/ fresh wtr. WOC overnite. Drill out cmt, test squeeze to 500 psi. Drill out CIBP. TIH w/ pkr & set @ +/- 1500'. Acidize San Andres perfs 1572'-2013' w/ 1000 gals 15% NE-FE acid at a maximum rate of 6 BPM and a maximum pressure of 3500 psi. Release pkr & TOH. TIH w/ 2-7/8" tbg & set SN +/- 2048'. Run pumping equipment & return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed

Tonja Rutelonis

Title Engineering Technician

Date 2/23/99

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by

Title

PETROLEUM ENGINEER

Date

FEB 24 1999

Conditions of approval, if any:

