

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Division
811 S. 1st
Artesia, NM
APPROVED
Bureau No. 1004-0135
Expires March 31, 1993
c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

330' FNL & 2050' FEL, Section 8-T18S-R27E, Unit "B"

5. Lease Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake #69

9. API Well No.

30-015-28933

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

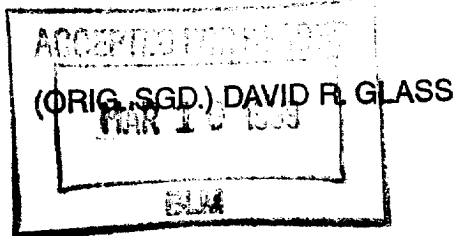
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Sqz Premier Perfs

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation squeezed off the Premier perfs to shut off water production as follows: On 2/25/99, TOH w/ 2-7/8" tbg, PU 4-3/4" bit & TIH to 2100'. PU CIBP on tbg & TIH, set CIBP @ 1320', set pkr above CIBP @ 1310' & tested to 1000 psi, pulled pkr to 1080' & set. Established injection into Premier perfs @ 1202'-1210' @ rate of 4 BPM. Released pkr & TOH. Squeeze cmt'd Premier perfs @ 1202'-1210' down 5-1/2" csg w/ 100 sx Class "C", displaced cmt to within 100' of top perf w/ fresh wtr. WOC overnite. Drilled out cmt, tested squeeze to 500 psi. Drilled out CIBP. TIH w/ 2-7/8" tbg & set SN 2048'. Ran pumping equipment & return well to production.



14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 3/4/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: