

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

457

(See other
instructions on
reverse)5. LEASE DESIGNATION AND SERIAL NO.
NM-77136. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
West Red Lake 89100897008. FARM OR LEASE NAME, WELL NO.
West Red Lake #709. API WELL NO.
30-015-2893910. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"B"-8-T18S-R27E

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 700' FNL & 2600' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

4/16/96

12. COUNTY OR PARISH

Eddy County,

13. STATE

New Mexico

15. DATE SPUNDED
5/23/9616. DATE T.D. REACHED
5/27/9617. DATE COMPL. (Ready to prod.)
6/23/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3420', GL 3411', DF 3419'.

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
2200'21. PLUG, BACK T.D., MD & TVD
2152'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg/San Andres 1170-1989'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LD/CN/GR; DF/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1006	12-1/4"	Surf; 200 sxs "C" & 300 sxs 35/65	None
5-1/2" J-55	15.5#	2199'	7-7/8"	Surf; 250 sxs "C" & 150 sxs 35/65	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2025'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1170-1178' PREMIER (17 - .40" holes)
1547-1604' ALPHA, (6 - .40" holes)
1694-1730' "A" (5 - .40" holes)
1776-1838' "B", (5 - .40" holes)
1871-1910' "C", (5 - .40" holes)
1935-1989' "D" (6 - .40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1547-1989'	2500 gals of 15% NeFe acid CONT ON REVERSE

33.* PRODUCTION

DATE FIRST PRODUCTION 6/10/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping: 2-1/2" x 1-1/2" x 12' RWTC pump					WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 8/15/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 45	GAS-MCF. 67	WATER-BBL. 32	GAS-OIL RATIO 2727/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 45	GAS-MCF. 67	WATER-BBL. 32	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana M. Keys

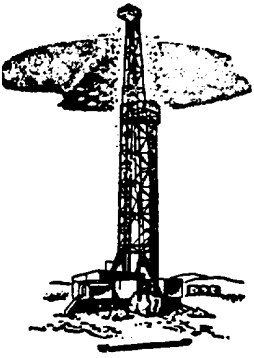
TITLE ENGINEERING TECHNICIAN

DATE September 12, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Premier Sand San Andres	1170' 1202'	1202' 1988'	Sandstone Dolomite	Bowers Queen Grayburg Premier San Andres	398 592' 936' 1170' 1202'	+3022_ +2828 +2484 +2250 +2218
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		1547-1989'	33,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 53,000 gals 30# X-link gel water + 7000# 100 mesh sand + 244,000# 16/30 sand + 24,000# 16/30 sand			
		1170-1178'	1000 gals of 15% NeFe acid			
		1170-1178'	1,000 gals Fresh water PrePad + 2 drum Pro-Kem scale inhibitor + 10,000 gals 30# X-link gelled 2% KCL water + 33,000# 20/40 Brady sand & 8,000# 16/30 curable RC sand			

RECEIVED
SEP 16 12 25 PM '98



Telephone (505) 746-4405
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L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

May 31, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West Red Lake Unit #70
700' FNL & 2600' FEL
Sec. 8, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
190'	1/4°
365'	1/4°
583'	3/4°
790'	1°
1006'	1 3/4°
1501'	1 3/4°
2000'	2°
2200'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before
me this 31 May 1996.

Notary Public