

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil & Gas Division
311 S 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
700' FNL & 2600' FEL, Sec "B" 8-T18S-R27E

5. Lease Designation and Serial No.
NM-7713

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake #70

9. API Well No.
30-015-28939

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Sqz Premier. Acidize SA	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation plans to squeeze off the Premier perms to shut off water production, Acidize & Scale squeeze the San Andres perforations by performing the following to the above referenced well: TOO H w/ 2-7/8" tbg, PU bit & TIH to +/- 2050', PU pkr & RBP, TIH & set RBP @ +/- 1300', set pkr above RBP & test to 1000 psi. Pull pkr to 1050' & set. Establish injection into Premier perms @ 1170-1178' (3-5 bpm) Release pkr & TOO H. TIH w/tbg & spot 10' sand on RBP. ND BOP & install vlv on 5-1/2" csg. Squeeze cmt Premier @ 1170-1178' down 5-1/2" csg w/100 sxs cl "C". Disp cmt to w/I 100' of top perf w/fresh water. WOC ON. Drill out cmt & test squeeze to 500 psi. TOO H, L/D DC's & bit. TIH & retrieve RBP. TIH w/pkr & set @ +/- 1450'. Load csg w/fresh water & pressure to 500 psi. Acidize & scale squeeze San Andres perms @ 1547-1989' w/scale inhibitor & 3000 gals 7-1/2% NEFE acid, using 60 BS. Release pkr, TOO H & L/D pkr. Run pumping equipment & return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys

Diana Keys

Title Engineering Technician

Date February 12, 1998

(This space for Federal or State office use)

(ORIG. SGD.) LES BABYAK

Title PETROLEUM ENGINEER

Date FEB 20 1998

Approved by _____
Conditions of approval, if any: